

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, NM, 87499

Purchaser Diamond Shamrock

Operator Contact Person Aldrich L. Kuchera
Phone (505) 326-3325

Contractor: License # 5421
Name Sage Drilling Company

Wellsite Geologist John C. Corbett
Phone (505) 326-3325

Designate Type of Completion
XX New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
5-27-86 6-4-86 6-27-86
Spud Date Date Reached TD Completion Date
4714' K.B. 4671.81' K.B.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1579.66'
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1579.66' feet depth to surface, 700 SX cmt
Cement Company Name Halliburton
Invoice #

API No. 15-119-20742-00-00
County Meade
NE NE Sec. 15 Twp. 35S Rge. 29 XX East West
2200' Ft North from Southeast Corner of Section
600' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

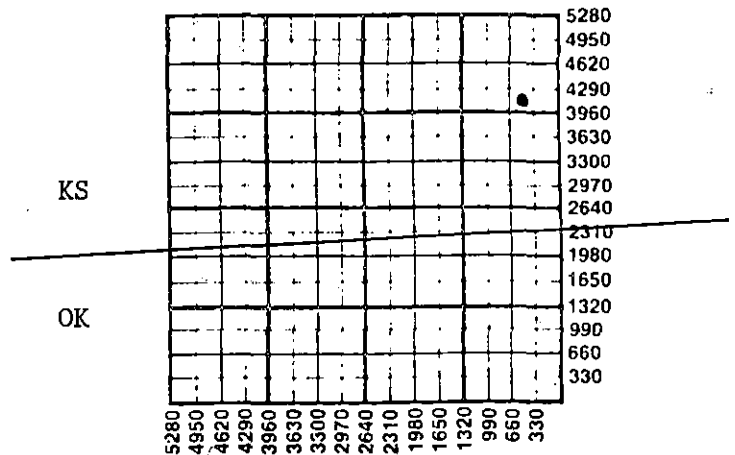
Lease Name Adams Well # F-28

Field Name Cimarron Bend

Producing Formation Lansing

Elevation: Ground 2432' KB 2444'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-220

X Groundwater 2075 Ft North from Southeast Corner
(Well) 550 Ft West from Southeast Corner of
Sec 15 Twp 35S Rge 29 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7-25-86

Subscribed and sworn to before me this 25th day of July 1986
Notary Public [Signature]

Date Commission Expires September 24, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC SWD/Rep NGPA
[X] KCS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KS

Form ACO-1 (5-86)

JUL 30 1986
7-30-86

Sec. 15 Twp. 35S Rge. 29E

Operator Name Hixon Development Company Lease Name Adams Well # F-28

Sec. 15 Twp. 35S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

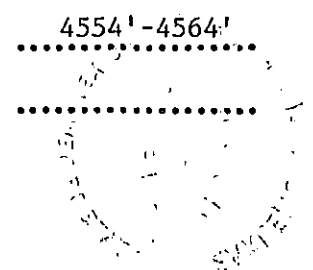
Name	Top	Bottom
Council Grove	2960'	
Toronto	4428'	
Lansing "A"	4546'	
Lansing "B"	4580'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
See Attachment							
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4554'-4564'			Acidized with 500 gals. of Xylene and 2000 gals. 15% NE acid			
TUBING RECORD							
Size		2-3/8		Set At	4568'		Packer at N/A
				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
6-27-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		80 Bbls	24 MCF	20 Bbls	300 CFPB		39

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



ADAMS RANCH F-28
 NE NE NE SECTION 15, T 35S, R 29W
 Meade County, Kansas

CEMENTING RECORD

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE OF CEMENT	#SACKS USED	TYPE AND % ADDITIVES
Conductor	30"	20"	94#	56'	6.5 Yds of 6/sack Grout		
Surface	12-1/4"	8-5/8"	24#	1579.06'	Light	540	2% CaCl ₂ and 1/4#/sk Flocele
					Class "H"	160	2% CaCl ₂ and 1/4#/sk Flocele
Production	7-7/8"	5-1/2"	15.5#	4714.26'	Halliburton Light	220	1/4#/sk Flocele
					Class "H"	150	2% CaCl ₂

REC'D
 3-01-51

RECEIVED
 STATE REGISTRATION COMMISSION
 CONSL DIV WICHITA, KS