

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, N.M. 87499

Purchaser

Operator Contact Person Aldrich L. Kuchera
Phone (505)326-3325

Contractor: License # 5421
Name Sage Drilling Inc.

Wellsite Geologist Jose M. Hixon
Phone (505)326-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Temp Abd
 Delayed Comp. Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..11-19-86. ..11-25-86... ..12-20-86...
Spud Date Date Reached TD Completion Date
..4680' ..4627.13'KB
Total Depth PBDT 1510.65'KB

Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No:
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20750-00-00
County Meade 1
C SE NE Sec. 15 Twp 35S Rge. 29 East West

875 Ft North from Southeast Corner of Section
500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

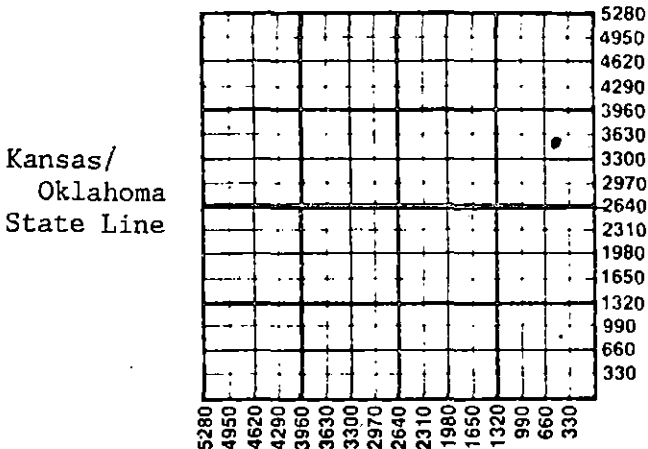
Lease Name Adams Ranch Well # F-27

Field Name Cimarron Bend

Producing Formation Lansing/Toronto

Elevation: Ground 2399' KB 2411.5'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-383

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Aldrich L. Kuchera, President Date February 19, 1988

Subscribed and sworn to before me this 19th day of February, 1988.
Notary Public [Signature]

Date Commission Expires 7-20-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1988

Sec 15 Twp 35 Rge 29

Operator Name Hixon Development Company Lease Name Adams Ranch Well # F-27

Sec. 15 Twp. 35S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2932'	4409'
Toronto	4409'	4530'
Lansing	4530'	unknown

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1510.65'	Pacesetter	560	2% CaCl & 1/4# sk Cello Seal
				KB	Lite	140	same
Production	7-7/8"	5-1/2"	15.5#	4669.71'	Pacesetter	220	1/4# sk Cello Seal
				KB	Class "H"	150	2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4563'-4570'			None			
4	4430'-4436'			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
		2-3/8"	4595'				
Producing Method		Date of First Production					
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

This well is temporarily shut in. It will be used in the Lansing waterflood project currently in the planning and development stages.

