

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9534  
name Hixon Development Company  
address P.O. Box 2810  
City/State/Zip Farmington, New Mexico 87499

Operator Contact Person Aldrich L. Kuchera  
Phone (505) 325-6984

Contractor: license # 5879  
name J. B. Bohannon Drilling, Inc.

Wellsite Geologist John C. Corbett  
Phone (505) 325-6984

PURCHASER Diamond Shambrock

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9/4/84 9/9/84 10/4/84  
Spud Date Date Reached TD Completion Date  
4714' KB 4672.5' KB  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1561 feet  
KB

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 119-20,660-00-00  
County Meade  
660' ENL, 660' FWL Sec 15 Twp 35S Rge 29  East  West  
(location)

4620' Ft North from Southeast Corner of Section  
4620' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Adams Ranch Well# F-19

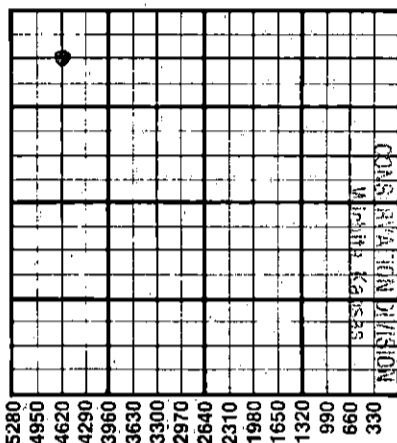
Field Name Cimmaron Bend

Producing Formation Lansing "A"

Elevation: Ground 2436' KB 2447'

Section Plat

11-5-84



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 05 1984  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-658

Groundwater 4620 Ft North From Southeast Corner and  
(Well) 4620 Ft. West From Southeast Corner of  
Sec 15 Twp 35S Rge 29  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # 102780 Oklahoma

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Aldrich L. Kuchera*  
Title President Date 10/31/84

Subscribed and sworn to before me this 31st day of October 1984

Notary Public *Earl J. Bickford*  
Date Commission Expires 9/24/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Hixon Development Co. Lease Name Adams Well# F19 SEC 15 TWP 35S RGE 29  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Council Grove	2974'	
Toronto	4448'	
Lansing "A"	4518'	
Lansing "B"	4594'	
Total Depth	4714'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	1561'	Class. H	600	2%CaCl <sub>2</sub> 1/4#SkGel
Production Csg	7-7/8"	4-1/2"	10.5#	4715.5'	Class. H	300	1/4#Cellphane flake
					Class. H	150	2%CaCl <sub>2</sub> 1/4#Cellph

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4JSPE	4571-4580	1,500 gal. 15% HCL NE acid containing 1-1/2 gal. HAL-55 inhibitor, 9 gal. 15 N non-emulsifier	

TUBING RECORD		Liner Run	
size	set at	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-3/8"	4592'	KB packer at n/a	

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
10/12/84				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	7 Bbls	CFPB	43

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 4571' - 4580'

