

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9534 name Hixon Development Company address P.O. Box 2810 Farmington City/State/Zip Farmington, NM 87499

Operator Contact Person Aldrich L. Kuchera Phone (505) 326-3325

Contractor: license # name Petro-Kan Drilling, Inc.

Wellsite Geologist John Corbett Phone (505) 326-3325 Permian Corporation

PURCHASER Designate Type of Completion

- XX New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable 7-10-85 7-19-85 8-6-85 Spud Date Date Reached TD Completion Date 4602 4542 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1500 feet Multiple Stage Cementing Collar Used? Yes No If Yes, Show Depth Set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 11920715 -00 -60 County Meade 1300' FSL, 1980' FSL, 1980' FSL Sec 14 Twp 35S Rge 29 East West

1300 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

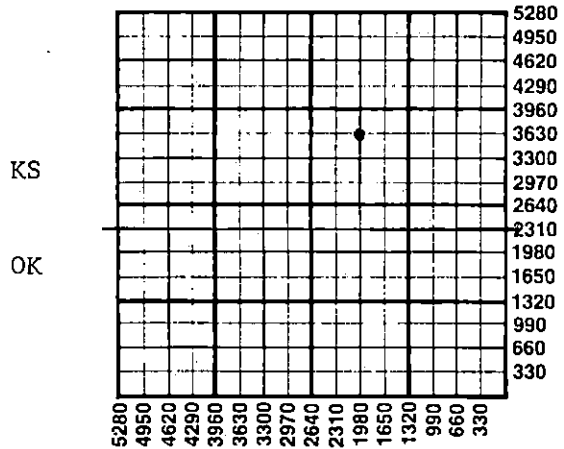
Lease Name Adams Well# D-10

Field Name Adams Ranch Cimarron Bend *

Producing Formation Lansing

Elevation: Ground 2320' KB 2328'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T-84-551 XX Groundwater 3430 Ft North From Southeast Corner and (Well) 4620 Ft. West From Southeast Corner of Sec 13 Twp 35 Rge 29 East West Surface Water Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title Petroleum Geologist Date 8-27-85

Subscribed and sworn to before me this 27th day of August 1985

Notary Public Date Commission Expires

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas AUG 29 1985 8-29-85

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Sec. 14 Twp. 35 Rge. 29

SIDE TWO

Operator Name ... Hixon Development Company Lease Name Adams Ranch Well# D-10 SEC 14 TWP. 35S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2859'	3651'
Heebner	3651'	4346'
Toronto	4346'	4448'
Lansing	4448'	----

Max BHT 110° @ 4500

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	1527'	Class "H"	750	2% CaCl
Production Casing	7-7/8"	5-1/2"	15.5#	4584'	Class "H"	200	10# Gilsonite/s
						150	3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4457' - 4462'		

TUBING RECORD			
size	2-3/8"	set at	4480
packer at	N/A	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method				
August 7, 1985	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	81 Bbls	MCF	11 Bbls	CFPB	40

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL