

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southland Royalty Company

API NO. 15-119-20378-00-00

ADDRESS 2900 Liberty Tower

COUNTY Meade

Oklahoma City, OK 73102

FIELD Cimarron Bend

\*\*CONTACT PERSON Terrence R. Willie, Dist. Eng.

PROD. FORMATION Toronto

PHONE 405/235-5515

LEASE Adams

PURCHASER Colorado Interstate Gas Co.

WELL NO. 6-11

ADDRESS 3505 Olson, Suite 215

WELL LOCATION C-E/2, NW/4, SW/4

Amarillo, TX 79109

1980 Ft. from South Line and

DRILLING Contractor Johnson Drilling Co., Inc.

990 Ft. from West Line of

CONTRACTOR

ADDRESS 3535 NW 58th St., Suite 710

the SEC. 11 TWP. 35S RGE. 29W

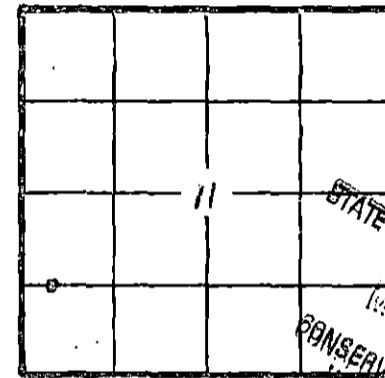
Oklahoma City, OK 73112

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)  
5-10-82  
RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 4,568' PBDT 4410

SPUD DATE 6-10-80 DATE COMPLETED 7-24-80

ELEV: GR 2298 DF KB 2309

DRILLED WITH ~~WABDEX~~ (ROTARY) ~~WABEX~~ TOOLS

Amount of surface pipe set and cemented 1408 DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Terrence R. Willie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Southland Royalty Company

OPERATOR OF THE Adams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF February, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Terrence R. Willie

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82

Therese Foster  
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 26, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOED or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	4307	1998	B/Heebner	
	4323	2014	Toronto	
	4376	2067	Lansing	

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1408'	POZ Class H	460 200	
Production	7-7/8"	4-1/2"	10.5#	4548'	Class H	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5" Jet	4442-4450' (DRY)
<b>TUBING RECORD</b>			2	.5" Jet	4325-4338'
Size	Setting depth	Packer set at			
2-3/8"	4423'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/500 gals N.E. acid, flush w/2% KCL wtr.	4442-4450'
Acidized w/1000 gals 15% N.E. Ret. acid, flush w/21 bbls 2% KCL.	4325-4338'

Date of first production 2-19-81	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity.
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 0 bbls. Gas 1000 MCF Water % 0 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) sold		Perforations 4325-4338'