

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9534
name Hixon Development Company
address P.O. Box 2810
City/State/Zip Farmington, NM 87499

Operator Contact Person Aldrich L. Kuchera
Phone (505) 326-3325

Contractor: license # 4582
name Petro-Kan Drilling

Wellsite Geologist J. M. Hixon
Phone (505) 326-3325

PURCHASER Diamond Shamrock
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-85 8-13-85 8-29-85
Spud Date Date Reached TD Completion Date

4652
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1522 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 119-20713-00-00
County Meade
SW/4 SE/4 Sec 10 Twp 35 Rge 29
(location)
660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

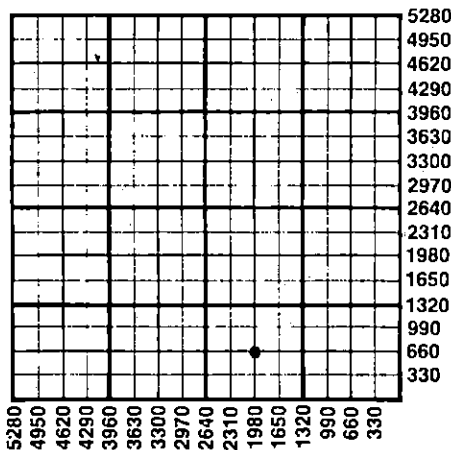
Lease Name Adams Well# F-25

Field Name Adams Ranch CIMARRON BEND

Producing Formation Lansing

Elevation: Ground 2355 KB 2363

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-680

Groundwater 610 Ft North From Southeast Corner and
(Well) 2080 Ft. West From Southeast Corner of
Sec 10 Twp 35 Rge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title Petroleum Geologist Date 9/13/85

Subscribed and sworn to before me this 13 day of September 19 85
Notary Public [Handwritten Signature]
Date Commission Expires 9-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1985
Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) 9-16-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 35 Rge 29

SIDE TWO

Operator Name Hixon Development Co. Lease Name Adams Well# F-25 SEC. 10 TWP. 35 RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2890'	3651'
Heebner	3651'	4366'
Toronto	4366'	4472'
Lansing	4472'	4652'
TD	4652'	----

MAX BHT 134° at 4610

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	1522'	Class. H.	600	2% CaCl ₂ &
Production Casing	7-7/8"	5-1/2"	15.5#	4635'	Class. H.	150	1/4#/sk Cellulose
					Class. H.	200	10# gilsonite &
					Class. H.	150	1/4#/Cellophane

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4476'-4490'	2000 gal. (15% HCL, 20% paraffin solvent and inhibitor)	4476-4490

TUBING RECORD				Liner Run	
size	set at	packer at	n/a	Yes	No
2-3/8"	4500'			<input type="checkbox"/>	<input checked="" type="checkbox"/>

Date of First Production	Producing method				
9-4-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	150 Bbls	1.5 MCF	0 Bbls	10 CFPB	39

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 4476'-4490'

Dually Completed. Commingled