

AFFIDAVIT AND COMPLETION FORM

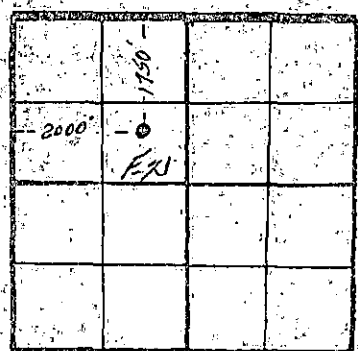
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R. CLAY UNDERWOOD API NO. 119-20,441-00-00
 ADDRESS Suite 420 Oil & Gas Bldg. COUNTY Woods
Wichita Falls, Texas 76301 FIELD Cimarron Bend
 **CONTACT PERSON Betty Wolford LEASE H. G. Adams III
 PHONE 817 723-4329 PROD. FORMATION Chester
 PURCHASER Diamond Shamrock WELL NO. "F" #21
 ADDRESS P. O. Box 631 WELL LOCATION Sec. 9, T35S. R29W
Amarillo, Texas 79173 2000 Ft. from WL Line and
1750 Ft. from NL Line of

DRILLING CONTRACTOR Service Drilling Co. the NW/4 SEC. 9 TWP. 35S RGE. 29W
 ADDRESS P. O. Box 5320
Borger, Texas 79007

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 6503 P.B.T.D. 6503
 SPUD DATE 1/6/81 DATE COMPLETED 10/10/81
 ELEV.: GR. 2322 DF. KB 2332



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 Full Section
 KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (WDR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	1563'	Halco Light ClassH	600 150	2% c.c. 3% c.c.
Production		5 1/2"	15.5#	6076'	Halco Light 50/50 poz.	150	12.5% gilsoni 12% salt

LINER RECORD			PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type
			2	RECEIVED STATE CORPORATION 5846-5965 11-12-81 NOV 12 1981 CONSERVATION DIVISION Wichita, Kansas
TUBING RECORD				
Size	Setting depth	Packer set at		
2 1/16"	5848			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			Depth Interval treated	
Amount and kind of material used				
Acidized w/4,000 gal. 15% MCA. Fraced w/12,000 gal.			5846' - 5965'	
15% WE w/45 balls flush w/142 bbls. 2% KCC				

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
10/10/81	Pumping	38	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	40 bbls.	4 MCF	10 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
used on lease		5846' - 5965'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe cemented w/125 sx. cement to surface

WELL LOG

Show all important zones of porosity, and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed, Gypsum, Shale	0	1570	Microlog	5603
Red Bed, Anhydrite, Shale, Lime	1570	2325		
Shale, Lime, Anhydrite	2325	2840	Compensated	
Shale, Lime	2840	6000	Neutron-	
DST #3	6000	6040	Formation	
Shale, Lime	6020	6503 TD	Density	5603
			Dual Induction	6503
<u>CASING RECORD</u>				
Ran 37 jts. of 8 5/8", 24 casing. Set at 1563'. Cemented w/600 sx of Hal Light, 2% c.c. followed w/150 sx Class H 3% c.c.				
Ran 142 jts. of 5 1/2" casing. Set at 6076'. Cemented w of Light. 150 sx. 50/50 poz. 12.5% of gilsonite, 12% of gilsonite, 12% sal				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF TEXAS, COUNTY OF WICHITA SS,

R. CLAY UNDERWOOD OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS sole owner FOR R. CLAY UNDERWOOD OPERATOR OF THE H. G. Adams III LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. F-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9 DAY OF November 19 81

 Betty Wolford
 NOTARY PUBLIC

MY COMMISSION EXPIRES: June 3, 1985

R. CLAY UNDERWOOD

H.G. ADAMS III F-21 WELL
MEADE COUNTY, KANSAS

OPERATIONS COMMENCED: 1/6/81

OPERATIONS COMPLETED: 2/2/81

DRILLING LOG

1/8	0 - 1570	Sand, Red Bed, Gypsum, Shale
1/10	1570 - 2325	Red Bed, Anhydrite, Shale, Lime
1/11	2325 - 2840	Shale, Lime, Anhydrite
1/12	2840 - 3264	Shale, Lime
1/13	3264 - 3678	Shale, Lime
1/14	3678 - 4014	Shale, Lime
1/15	4014 - 4326	Shale, Lime
1/16	4326 - 4593	Shale, Lime
1/17	4593 - 4846	Shale, Lime
1/18	4846 - 5050	Shale, Lime
1/19	5050 - 5271	Shale, Lime
1/20	5271 - 5360	Shale, Lime
1/22	5360 - 5378	
1/23	5378 - 5575	Shale, Lime
1/24	5575 - 5782	Shale, Lime
1/25	5782 - 5850	Shale, Lime
1/26	5850 - 6000	Shale, Lime
1/27	6000 - 6020	DST #3
1/28	6020 - 6217	Shale, Lime
1/29	6217 - 6405	Shale, Lime
1/30	6405 - 6503	Shale, Lime

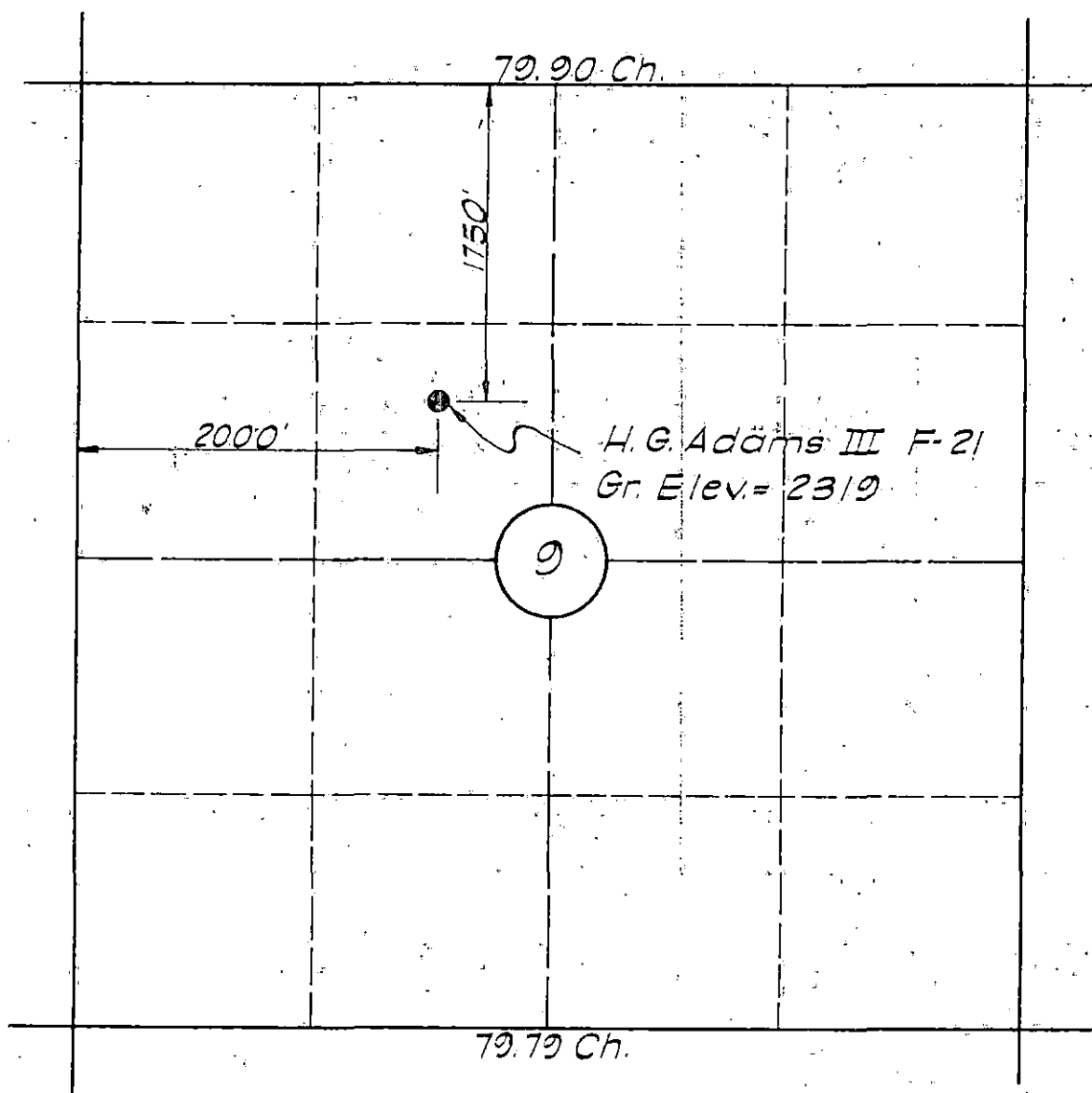
CASING RECORD

1/9	Ran 37 jts. of 8 5/8", 24 lb. of casing. Set at 1563'. Cemented with 600 sks. of Halco Light, 2% c.c. Followed with 150 sks. of Class H, 3% c.c.
2/1	Ran 142 jts. of 5 1/2" casing. Set at 6076'. Cemented with 50 sks. of Light. 150 sks. 50/50 poz, 12.5% of gilsonite, 12% salt.

RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1981

CONSERVATION DIVISION
Wichita Kansas



H.G. Adams III F-21
Gr. Elev. = 2319

SCALE:
1" = 1000'

WELL DESCRIPTION

H.G. ADAMS III F-21 - 2000 feet from the West line and 1750 feet from the North line of Section Nine (9), Township Thirty-five South (T35S), Range Twenty-nine West (R29W) of the Sixth Principal Meridian, located in Meade County, Kansas.

I, Ronald D. Seaman, a Registered Land Surveyor in the State of Kansas, do hereby certify that the survey as shown hereon was completed under my supervision on the 13th day of March, 1980, and is true and correct to the best of my knowledge.

Ronald D. Seaman
 RONALD D. SEAMAN
 REGISTERED
 LAND SURVEYOR

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 12 1981
 CONSERVATION DIVISION
 Wichita, Kansas

REV. NO.	DATE	REVISION	BY
		R. CLAY UNDERWOOD H.G. ADAMS III F-21 Sec. 9-T35S-R29W	
Meade County		Kansas	
NIXON & SEAMAN ENGINEERS BOX 81 LIBERAL, KANSAS		DATE: 3-14-80 DRAWN BY: W.R.L. DRWG. NO. 7570 SHEET NO. 1 OF 1	