

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL; ONE COPY

GRIEVING "A" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21388-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave
PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Grieving

ADDRESS 2150 Fidelity Union Tower WELL NO. "A" #1

Dallas, TX 75201 WELL LOCATION C NE SE

DRILLING Kandrilco, Rig #2 660 Ft. from East Line and

CONTRACTOR 555 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from South Line of

ADDRESS Wichita, KS 67208 the SE (Qtr.) SEC 15 TWP 29S RGE 10 (W).

PLUGGING never plugged WELL PLAT (Office Use Only)

CONTRACTOR never plugged

ADDRESS never plugged

TOTAL DEPTH 2650 PBSD 2633

SPUD DATE 10-6-83 DATE COMPLETED 10-21-83

ELEV: GR 1729 DF -- KB 1737

DRILLED WITH (RARRK) (ROTARY) (XARR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 332' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

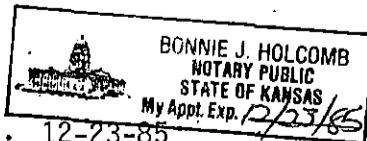
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

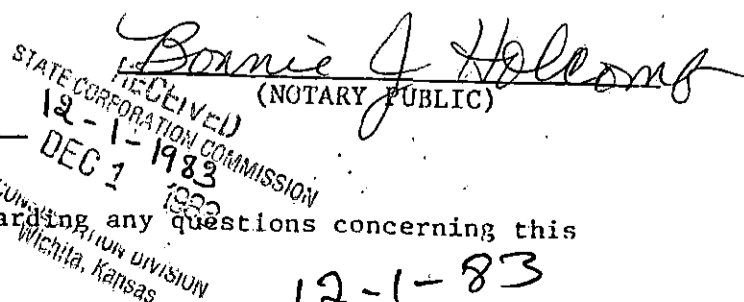
Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 83.



MY COMMISSION EXPIRES: 12-23-85



** The person who can be reached by phone regarding any questions concerning this information.

12-1-83

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Grieving

SEC 15 TWP 29S RGE 10 (W)

XXX

(E)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			Herington	1733 +4
Ran O.H. Logs			Towanda	1865 -128
			Cottonwood	2269 -532
			Onaga	2520 -783
			Indian Cave	2530 -793
			Wabaunsee	2571 -934
			RTD	2650
			LTD	2650
			PBD	2633

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	332	Lite Class A	175	
Production		4-1/2	10.5#	2649'	Surfill	175	25 bbl 2% KCl wtr 12 bbl mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Indian Cave	2530-33'

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 11-29-83.	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Oil none	Gas 595 MCFD
Disposition of gas (vented, used on lease or sold) sold	Water dry % dry	Gas-oil ratio none
		Perforations 2530-33'