

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

GRIEVING #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,373-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave
PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Grieving

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION C NE NE

DRILLING Kandrilco, Rig #2 660 Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. #1, Ste. 207 660 Ft. from East Line of ^(E)
Wichita, KS 67208 the NE (Qtr.) SEC 15 TWP 29SRGE 10 (W).

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 2650 PBTD 2632

SPUD DATE 9-18-83 DATE COMPLETED 9-29-83

ELEV: GR 1701 DF 1708 KB 1709

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 330' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

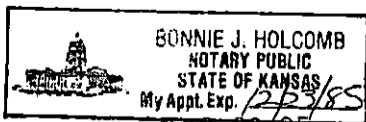
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November 19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
12-1-1983
DEC 1 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSULTATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP. LEASE NAME Grieving #1 SEC 15 TWP 29S RGE 10 (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS	
			Herington	1703 -6
			Towanda	1833 -124
			Wrexford	2049 -340
			Onaga	2489 -780
			Indian Cave	2499 -790
			Wabaunsee	2538 -829
			RTD	2650
			LTD	2648
			PBD	2632

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	330'	lite Class A	175 100	
Production	B-grade	4-1/2"	10.5#	2649'	thixotropic	150	500 gals mud flush

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Socks cement none	Shots per ft. 4 JSPF	Size & type Indian Cave	Depth interval 2499-2503
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TUBING RECORD

Size 2-3/8"	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD.

Amount and kind of material used none	Depth interval treated none
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Date of first production 11-29-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Gas 427 MCFD	Water 0 %
Disposition of gas (vented, used on lease or sold) Sold	Gas-oil ratio none	Perforations 2499-2503