

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TXO Production Corp.

API NO. 15-187-20.336-0000

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Stanton

FIELD Wildcat

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A

LEASE Eckas

PURCHASER N/A

WELL NO. Eckas #1

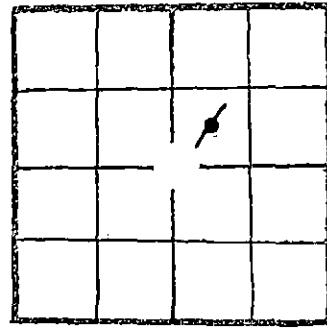
ADDRESS N/A

WELL LOCATION

1980 Ft. from North Line and
1980 Ft. from East Line of
the 35 SEC. 29 TWP. 43W RGE.

DRILLING FWA,
CONTRACTOR
ADDRESS 251 N. Water
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS N/A



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 5664' PBD 4100'
SPUD DATE 6-28-81 DATE COMPLETED P&A, 10-10-81
ELEV: GR 3606 DF KB 3617

DRILLED WITH (XXXX) (ROTARY) XXXX TOOLS (New) / (XXXX) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	1522		550 sxs + 100 sxs	Class "H"
Production		4-1/2	10.5#	5664		125 sxs	Class "H" w/NaCl 8#/911/sxs & 100 sxs RFG emt JEC-4155 12-4-1981

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (59 h.)		5558-62', 5514-22', & 4403-05'
TUBING RECORD			17 h. & 17. h		5478-82' & 5444-48'
Size	Setting depth	Packer set at	2 JSPF (11 h.) 2 JSPF (9 h.)		4090-95' 3958-62'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RBP @ 5582', pulled & set @ 5538', set @ 5493', set @ 5494' Moved RBP to 5464', Set CIBP @ 4100', plug @ 4084'	

Date of first production Drop till P & A, 10-10-81	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas bbls. N/A Water MCF N/A % N/A Gas-oil ratio bbls. N/A CFPB	Disposition of gas (vented, used on lease, or sold) Dropped till P & A, 10-10-81	Perforations N/A

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: WILDCAT

Name of lowest fresh water producing stratum Unknown Depth N/A
 Estimated height of cement behind Surface Pipe N/A
 DV USED? N/A

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
Cottonwood	2606	+1011		
Wabaunsee	2852	+765		
Topeka	3348	+269		
Heebner	3612	+5		
Lansing	3793	-176		
Swope	4306	-689		
Morrow Shale	5018	-1401		
RTD	5664			
LTD	5338			
Ran O.H. Logs				
No DSTs.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, Mr.
Harold A. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS District Exploration Mgr. (FOR) (OF) TXO Production Corp.
 OPERATOR OF THE Eckas LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF October, 1981, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Harold A. Brown

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF December 1981

Gayle E. McFadden
 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

 **GAYLE E. McFADDEN**
 Sedgwick County, Ks.
 My Comm. Exp. 2-10-82