

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7916
name Liebl-Schierling
address 850 Sutton Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Eldon J. Schierling
Phone 267-0042

Contractor: license # 6739
name Kaw Drilling Co.

Wellsite Geologist Eldon J. Schierling
Phone 267-0042

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

June 26, 1984 July 6, 1984 7-6-84
Spud Date Date Reached TD Completion Date

4603 PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 269 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 269 feet depth to Surface w/ 180 SX cmt

API NO. 15 095-21,466-0000
County Kingman
660' NL-560' EL Sec 35 Twp 29S Rge 10 East West

(Location) 4620 Ft North from Southeast Corner of Section
560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

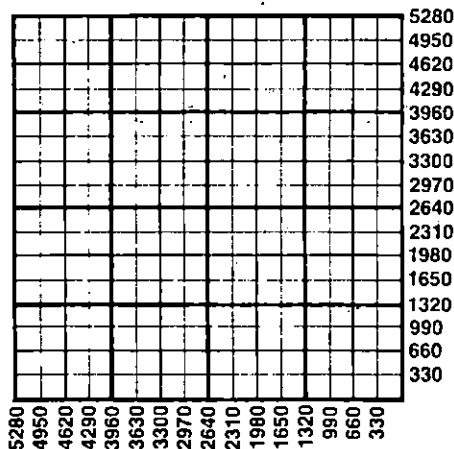
Lease Name Pam Well# 1

Field Name WC

Producing Formation

Elevation: Ground 1694 KB 1705

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-385

Groundwater 660' Ft North From Southeast Corner and
(Well) 560' Ft. West From Southeast Corner of
Sec 35 Twp 29S Rge 10 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon J. Schierling
Title Operator Date Aug 16, 84

Subscribed and sworn to before me this 17th day of August 1984

Notary Public
Date Commission Expires 3-186

RECEIVED 8-20-84
STATE CORPORATION COMMISSION
AUG 20 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 35 Twp. 29 Rge. 10

SIDE TWO

Operator Name Liebl-Schierling Lease Name PAM Well# 1 SEC. 35 TWP. 29S RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	2481-2565	Indian Cave	2533	
	30"-45"-30"-30"	Heebner	3476	
	Rec. 630' Salt Water	Toronto	3492	
	ICIP 882- FCIP 862	Douglas	3516	
	IFP 111-213 FFP 284-335	Lansing	3700	
	IHH 1186 - FHH 1165	Swope	4052	
DST #2	4587-4603	Hertha	4087	
	20"-30"-20"-30"	B/KC	4118	
	Rec. 20' Mud	Mississippian	4302	
	ICIP 104 - FCIP 52	Kinderhook	4358	
	IFP 41-31 FFP 31-31	Viola	4591	
	IHH 2607 FHH 2586	RTD	4603	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	20#	269	60/40 poz	180	3% cc - 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

