OIL & GAS CONSERVATION DIVISION	API NO. 15 095-21,475 -0000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Kingman
	C SE NW Sec 33 Twp 29 Rge 10 X We
DESCRIPTION OF WELL AND LEASE	(location)
Operator: license #5050 name Hummon Corporation	3200 Ft North from Southeast Corner of Section
address 400. One Main Place	3410 Ft West from Southeast Corner of Sectio (Note: locate well in section plat below)
City/State/Zip Wichita, Kansas 67202	Lease Name Boyd Well#
Operator Contact Person Wilher BergPhone263-8521	Field Name
E1/40	Producing Formation
Contractor: license #5148 nameBig-H Drilling, Inc.	Elevation: Ground
Wellsite Geologist Tim. Pierce	Section Plat
Phone 263-8521	5280
PURCHASER	4950
Designate Type of Completion	4620
☐ New Well ☐ Re-Entry ☐ Workover	3960
] Oil ☐ SWD ☐ Temp Abd	3630
Gas Inj Delayed Comp.	
☐ Dry ☐ Other (Core, Water Supply etc.)	2640
	1980
OWWO: old well info as follows:	1650
Operator	990
Well Name	660
Comp. Date Old Total Depth	330
	4950 4950 4950 3300 3300 3300 1300 1300 3300 3300 33
WELL HOTOLS	
WELL HISTORY	WATER SUPPLY INFORMATION
Orilling Method: 🗓 Mud Rotary 🔲 Air Rotary 🔲 Cable	Source of Water:
7-21-84 7-28-84 7-29-84	•
pud Date Date Reached TD Completion Date	Division of Water Resources Permit #
pad bate heathed 15 Completion bate	Groundwater Et North From Couthage Co
7-28-84	☐ Groundwater Ft North From Southeast Corner ar (Well) Ft. West From Southeast Corner
otal Depth PBTD	Sec Twp Rge [East West
	and the state of t
mount of Surface Pipe Set and Cemented at223 feet	☐ Surface Water Ft North From Sourtheast Corner ar
	(Stream, Pond etc.) Ft West From Southeast Corn
Iultiple Stage Cementing Collar Used?	Sec Twp Rge 🗌 East 🔲 West
If Yes, Show Depth Set feet	(Complete Control of the Control of
falternate 2 completion, cement circulated	(purchased from city, R.W.D.#) KS
rom feet depth to w/ SX cmt	Disposition of Produced Water: Disposal
,	Repressuring
	Docket #
NSTRUCTIONS: This form shall be completed in duplicate and filed	d with the Kansas Corporation Commission, 200 Colorado Derby Building,
Vichita, Kansas 67202, within 90 days after completion or recompletion of any	well. Rules 82-3-130 and 82-3-107 apply.
nformation on side two of this form will be held confidential for a period of 12 or confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
Non-compact all principal to a constant to the second state of the	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
Ill temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with ECENTRY and gas industry have been fully complied with and the statements $3 - 8 + 6$
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erein are complete and correct to the best of my knowledge.	REASTRANGED AND ASSESSED TO THE STATE OF THE
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ignature W When W 10 Mg Wichita	F Letter of Confidentiality Attached C Wireline Log Received Kansas C D Drillers Timelog Received
	5 Interest i
TitleProduction Manager Date	B-1-84 Distribution ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓
SANDRA L. MENDOZA	
upschilled and sworn to belore me this .1st. day of August	19 84 Other Specify
PEDOWICK COUNTY MANGAG //	1 112
PARTY WHITE EXP	adaga
ate Commission Expires 3/12/86	Form ACO-1 (7-84)

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Mis	Operator Name	on Corporat	tion Lease					
giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached state level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during facet. Attac extra sheet if more space is needed. Attacl copy of log. Deli Stan Tests Taken Sample State Geological Survey Cly 4s No								
Every Property Propose of acting Property Property Propose of acting Propose of acting Property Propose Propose of acting Property Propose of acting Property Propose Propose of acting Property Propose of acting Property Propose of acting Property Propose Propose of acting Property Propose of acting Property Propose Propos	INSTRUCTIONS	Show imp	ortant tops and	base of for	mations pen	etrated. Detail a	II cores. Repoi	rt all drill stem test
District Treat Taken Sample Sentio Geological Survey Q vs No No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs No Q vs Sample Sentio Geological Survey Q vs Sample Sentio Geological Survey Q vs Sample Sentio Geological Survey Q vs Sample Sentio Geological Sentio Geological Survey Q vs Sample Sentio Geological Sentino Geological Sentio Geologic	giving interval tested	, time tool op:	en and closed, m hole temper	TIOWING and	shut-in pres	sures, whether	shut-in press	sure reached stati
Drill Stem Teats Taken G					ecovery, and	now rates it ga	is to surface o	luring test. Aπac
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Name			_		:			-
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Onaga Sh. 2551 827		•			:	Name		Top Bottom
Fair blow; 4" since bucket thruout Rec. 15' 800M (2% old, 3% wtr., 95% mud) STP 195-167 P2 77-27/27-27 HP 2303-2291 HP 230		<u>5 '</u>	•		: ,		. 0551	007
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