

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5050
name .. Hummon Corporation
address .. 400 One Main Place
City/State/Zip .. Wichita, Kansas 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: license # 5148
name ... Big-H Drilling, Inc.

Wellsite Geologist ... Tim Pierce
Phone 263-8521

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-21-84 7-28-84 7-29-84
Spud Date Date Reached TD Completion Date

7-28-84
Total Depth PBD

Amount of Surface Pipe Set and Cemented at ... 223 ... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - ... 095-21,475-0000

County .. Kingman
149' SW
C SE NW Sec 33 Twp 29 Rge 10 East
(location) West

... 3200 ... Ft North from Southeast Corner of Section
... 3410 ... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

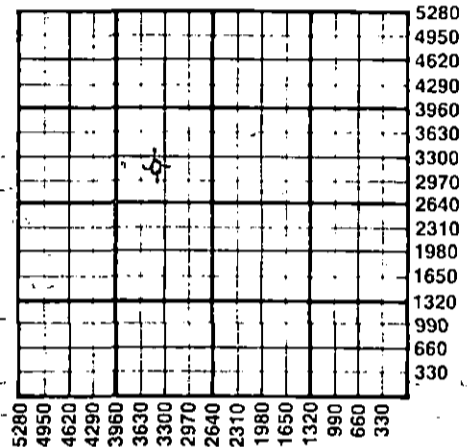
Lease Name .. Boyd Well# .. 1

Field Name

Producing Formation

Elevation: Ground 1711 .. KB 1724

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) J. & M. Water Service, Medicine Lodge
(purchased from city, R.W.D.#) KS

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMISSION
AUG 03 1984

CONSERVATION DIVISION
Wichita, Kansas

Signature .. Wilber Berg
Title Production Manager Date 8-1-84

SANDRA L MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
Notary Public
Date Commission Expires 8/12/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 33 Twp 29 Rge 10W

SIDE TWO

Operator Name Hummon Corporation Lease Name Boyd Well# 1 SEC 33 TWP. 29 RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4305-4325'
 OP 45-60-45-60
 Fair blow: 4" into bucket thruout
 Rec. 15' SOCM (2% oil, 3% wtr., 95% mud)
 SIP 195-167
 FP 27-27/27-27
 HP 2303-2291

Name	Formation Description	
	Top	Bottom
Onaga Sh.	2551	-827
Tarkio Lm.	2753	-1029
Heebner	3541	-1817
Dgls. Sh.	3634	-1910
Lansing	3739	-2015
Miss	4304	-2580
RTD	4350	
LTD	4353	

Sand & Shale	0	73
Red Beds	73	229
Red Beds & Shale	229	1456
Shale & Lime	1456	3688
Lime & Shale	3688	3791
Shale & Lime	3791	4025
Lime & Shale	4025	4136
Shale & Lime	4136	4303
Lime & Chert	4303	4325
Chert & Lime	4325	4350
RTD		4350

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	23#	223	Common	225	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL: