

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-21,045-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Harding East

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION dry

PHONE 265-9441

LEASE Depenbusch

PURCHASER N/A

WELL NO. #2

ADDRESS N/A

WELL LOCATION C W/2 W/2 NW

DRILLING H-30, Rig #2

330 Ft. from West Line and

CONTRACTOR

1320 Ft. from North Line of

ADDRESS 251 N. Water

the 32 SEC. 29S TWP 10W RGE.

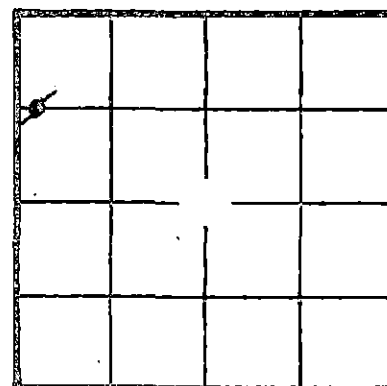
Wichita, KS 67202

WELL PLAT

PLUGGING Clarke Corporation

CONTRACTOR

ADDRESS 107 W. Fowler



KCC [check]
KGS [check]
(Office Use)

Medicine Lodge, KS 67104

TOTAL DEPTH 2690 PBD 2658

SPUD DATE 2-5-81 DATE COMPLETED P&A, 3-1-82

ELEV: GR 1729 DF N/A KB 1734

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OR) TXO Production Corp.

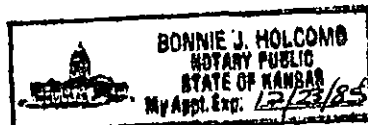
OPERATOR OF THE Depenbusch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 19 82.

Handwritten signature of Bonnie J. Holcomb

RECEIVED
NOTARY PUBLIC STATE OF KANSAS
3-18-82
MAR 18 1982

MY COMMISSION EXPIRES: 12-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1816	-82		
Winfield	1943	-209		
Florence	2034	-300		
Foraker	2470	-736		
Onaga Shale	2596	-862		
Indian Cave	2608	-874		
Wabaunsee	2646	-912		
RTD	2690			
LTD	2689			
PBD	2658			
Ran O.H. Logs				
No DSTs.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16-3/8"		93'			
Surface		8-5/8"	24#	267'		250	
Production		2-7/8"		2689'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	JSPF (19 h.)	I. Cave	2610-28'

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 100 gals acetic acid & filled hole	
Acidized w/750 gals 15% HCl (surfactant & clay stabilizer)	2610-28'
Frac in 70-qual. foam w/14,000# 20-40, 9,000# 10-20, & 135 bbls 2% KCl wtr @ 12 BPM	2610-28'

Date of first production P & A, 3-1-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A bbls.
Disposition of gas (vented, used on lease or sold) Plugged & abandoned, 3-1-82	Water N/A % MCF	Gas-oil ratio N/A CFPD
	Perforations 2610-28	