

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/84

OPERATOR Pickrell Drilling Company API NO. 15-095-21,431-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Komarek

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION Indian Cave Sand  
PHONE 262-8427 \_\_\_\_\_ Indicate if new pay.

PURCHASER Delhi Gas Pipeline Corp. LEASE Komarek 'A'

ADDRESS First City Center WELL NO. 2

Dallas, Texas 75201-4696 WELL LOCATION SE NE

DRILLING CONTRACTOR Pickrell Drilling Company 1980 Ft. from North Line and

ADDRESS 110 N. Market, Suite 205 660 Ft. from East Line of (#)

Wichita, Kansas 67202 the NE (Qtr.) SEC 11 TWP 29S RGE 10 (W).

PLUGGING CONTRACTOR Pickrell Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 110 N. Market, Suite 205 \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 2620' PBDT 2590' (Float) \_\_\_\_\_

SPUD DATE 2-20-84 DATE COMPLETED 5-14-84 \_\_\_\_\_

ELEV: GR 1738 DF 1740 KB 1743 \_\_\_\_\_

DRILLED WITH (~~###~~) (ROTARY) (~~###~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

	11		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 259' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. W. Sebitts*  
(Name)  
C.W. Sebitts - Partner

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June, 1984.

SUE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: February 24, 1985

*Sue A. Brownlee*  
(NOTARY PUBLIC)  
Sue A. Brownlee

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 05 1984  
6-5-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Komarek 'A' SEC 11 TWP 29S RGE 10 (W)  
WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST#1: 2515'-2534', 30"-60", GTS 2"-GA 699MCF, 10" 1076MCF, 20" 1596MCF, 30" 1813MCF, Rec. 50' GCM, IFP 80#-268#; ISIP 895#.</p>			<p>Elog Tops:</p> <p>Indian Cave 2517(-774) Sand 2529(-786) LTD 2620' RTD 2620'</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259' KB	60/40 poz	185	2%gel-3%cc
Production	7 7/8"	4 1/2"	10.5#	2617 1/2'	Common	125	10% SS with 7# Gilsonite/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2527' - 2534'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2520.44'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	2527' - 2534'

Date of first production SI. W/O PL connection.	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-I.P.	Oil bbls. 1057 MCF	Gas % bbls. C/PB
Disposition of gas (vented, used on lease or sold) Vented during test.	Perforations	2527' - 2534'