

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/84

OPERATOR Pickrell Drilling Company API NO. 15-095-21,135-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Wildcat KOMAREK

** CONTACT PERSON Jay McNeil PROD. FORMATION Indian Cave
PHONE 262-8427

PURCHASER Kansas Power & Light LEASE # #1 Komarek 'A'

ADDRESS P. O. Box 889 WELL NO. 1

Topeka, Kansas 66601 WELL LOCATION C SE SE

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 29S RGE 10W(W) (K)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4635' PBD 2594' (Float)

SPUD DATE 8-11-81 DATE COMPLETED 9-17-81

ELEV: GR 1742' DF 1745' KB 1747'

DRILLED WITH ~~(CAM)~~ (ROTARY) ~~(CAM)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December

19 83.

MY COMMISSION EXPIRES: 10-19-85

** The person who can be reached by _____ regarding any questions concerning this information.

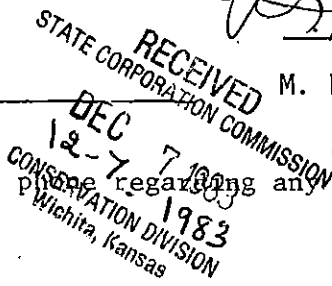
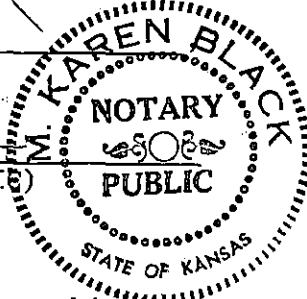
WELL PLAT (Office Use Only)

		//	
			o

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

[Signature]
(Name)

[Signature]
(NOTARY PUBLIC)
M. Karen Black



ACO-1 WELL HISTORY

SIDE TWO OPERATOR Pickrell Drilg. Co. LEASE NAME #1 Komarek 'A' SEC. 11 TWP. 25S RGE. 10W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 2486'-2580', 30"-60"-45"-90", strg blow, GTS 2", 2nd op flow 10" 196MCF, .20" 145MCF, 30" 196MCF, flowed SW., Rec. 780' SW, IFP 136#-259#, FFP 259#-327#, ISIP 969#, FSIP 969#.</p> <p>DST #2 4247'-4256', 30"-30"-15"-out, WB died 20" 1st op., WB died 5" 2nd op., flushed tool - no help. Rec. 65' OSM, IFP 10#-10#, ISIP 1194#, FFP 52#-52#, FSIP none.</p>			<p>KB log tops:</p> <p>Onaga Sh 2519(-772)</p> <p>Indian Cave Sd 2525(-778)</p> <p>Wab 2565(-818)</p> <p>Hb 3484(-1735)</p> <p>Iatan 3670(-1923)</p> <p>Lsg 3691(-1944)</p> <p>St 3999(-2252)</p> <p>Hertha 4040(-2293)</p> <p>Miss 4236(-2489)</p> <p>Kinder 4319(-2572)</p> <p>Viola 4526(-2779)</p> <p>Simp Sd 4596(-2849)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		207' KB	Common	175 SX	
PRODUCTION	7 7/8"	4 1/2"	10 1/2#	2623'	Common	100 SX	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2525' - 2527'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2523.36'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal 15% NE.	2525' - 2527'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI, WO P.L. Connection	Flowing	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	200 MCF	% 6	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Vented during test.

Perforations 2525' - 2527'