

TYPE

AFFIDAVIT OF COMPLETION FORM

ALBERS "B" #2  
ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 88325

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,344-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek EXT

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave  
PHONE 265-9441  ~~Yes~~ Indicate if new pay.

PURCHASER Delhi LEASE Albers

ADDRESS 2150 Fidelity Union Tower WELL NO. "B" #2  
Dallas, TX

DRILLING Kandrilco 660 Ft. from North Line and

CONTRACTOR ADDRESS 355 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from West Line of

Wichita, KS 67207 the NW (Qtr.) SEC 11 TWP 29S RGE 10 (W).

PLUGGING never plugged  
CONTRACTOR never plugged  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 2700 PBTD 2684

SPUD DATE 5-3-83 DATE COMPLETED 6-21-83

ELEV: GR 1736 DF none KB 1744

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~WIRELINE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no wtr

Amount of surface pipe set and cemented 8-5/8" @ 320' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August, 1983.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

8-19-1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR TYO PROD CORP

LEASE NAME Albers

SEC 11 TWP 29S RGE 10'

WELL NO B 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.			LOG TOPS	
			Herington	1732 +12
			Winfield	1785 -41
			Towanda	1854 -110
			Wreford	2068 -324
			Cottonwood	2251 -507
			Onaga	2508 -764
			Indian Cave	2521 -777
			Wabaunsee	2554 -810
			RTD	2700
			LTB	2700
			PBB	2684
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	320'	Lite Class A	175 100	
Production		4-1/2"	10.5#	2699'	Class H	150	10% NaCl, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (64 h.)	Indian Cave	2522-39'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	2484	2452

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 6-21-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none bbls.	Gas 280 MCFD	Water none %
Disposition of gas (vented, used on lease or sold) sold	2522-39'	Perforations