

TYPE

AFFIDAVIT OF COMPLETION FORM

ALBER S "B" #1
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 88324

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,302-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441 Yes Indicate if new pay.

PURCHASER Delhi LEASE Albers

ADDRESS 2150 Fidelity Union Tower WELL NO. B #1

Dallas, TX WELL LOCATION NE NE

DRILLING FWA, Rig #32 660 Ft. from North Line and

CONTRACTOR P.O. Box 970 660 Ft. from East Line of

ADDRESS Yukon, OK 73099 the NE (Qtr.) SEC 11 TWP 29S RGE 10 (W).

PLUGGING none

CONTRACTOR none

ADDRESS _____

WELL PLAT

(Office Use Only)

			<input checked="" type="checkbox"/>

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 2700' PBDT 2670'

SPUD DATE 11-18-81 DATE COMPLETED 11-30-82

ELEV: GR 1745 DF none KB 1756

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 8-5/8" @ 344' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

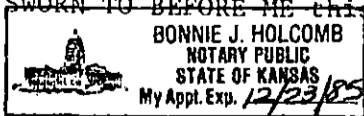
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 19 1983
8-19-1983
WICHITA, KANSAS

Side TWO

OPERATOR TXO Prod. Corp.

LEASE NAME Albers

SEC 11 TWP 29S RGE 10 (W)

WELL NO. B I

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.</p>			LOG TOPS	
			Herington	1757 -1
			Florence	1968 -212
			Cottonwood	2274 -518
			Foraker	2403 -647
			Onaga	2531 -775
			Indian Cave	2543 -787
			Wabaunsee	2576 -820
			RTD	2700
			LTD	2691
		PBD	2670	
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	344'	lite common	175 100	
Production		4-1/2"	10.5#	2690'	scavenger Class A	25 150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Indian Cave	2543-48'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	2536	2507

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-30-82	flowing	none
Estimated Production-I.P.	Oil	Gas
none	none	263 MCFD
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
sold	none	none
	2543-48'	Perforations

Handwritten notes and stamps at the bottom of the page.