

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2).

ALBERS C#1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 98328

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-21,359-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD St. Leo

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Albers

ADDRESS 2150 Fidelity Union Tower WELL NO. "C" #1

Dallas, TX 75201 WELL LOCATION NW SW

DRILLING Aldebaran, Rig #3 1980Ft. from South Line and

CONTRACTOR 453 S. Webb Rd, Ste. 100, Box 18611 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 11 TWP 29S RGE 10 (W).

PLUGGING never plugged WELL PLAT (Office Use Only)

CONTRACTOR never plugged KCC

ADDRESS _____ KGS

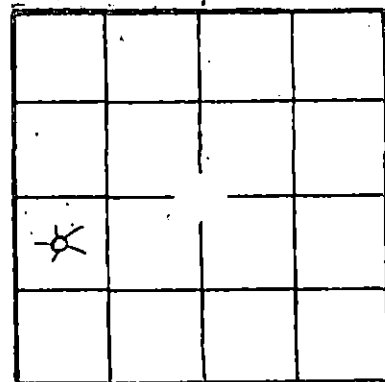
TOTAL DEPTH 2700 PBDT 2684 SWD/REP _____

SPUD DATE 7-19-83 DATE COMPLETED 7-27-83 PLG. _____

ELEV: GR 1712 DF 1719 KB 1721 NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE dry



Amount of surface pipe set and cemented 8-5/8" @ 323' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

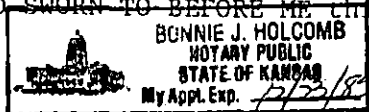
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September,

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

SEP 22 1983
CONSERVATION DIVISION
Wichita, Kansas

9-22-83

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Albers

SEC 11 TWP 29SRGE 10 (W)

WELL NO C #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs			LOG TOPS Herington Towanda Cottonwood Onaga Indian Cave Wabaunsee RTD LTD PBD	+15 -113 -518 -769 -781 -817 2700 2698 2684
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	323'	lite common	175	2% gel, 3% CaCl
Production		4-1/2"	10.5#	2699'	Class H	175	10% salt+.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (40 h)	Indian Cave	2503-13'

Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 9-15-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Gas 309 MCF	Water none % none
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio none
	Perforations	2503-13'