

SIDE ONE

OEDING #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-095-21,455-0000

ADDRESS 200 W. Douglas, Suite 300 WICHITA, KS 67202 COUNTY Kingman FIELD Willowdale

** CONTACT PERSON Harold R. Trapp PHONE 316-265-9441, Ext. 261 PROD. FORMATION Dry Hole Indicate if new pay.

PURCHASER Dry Hole LEASE Oeding

ADDRESS WELL NO. #1

DRILLING H-30, Rig #5 1320Ft. from FSL Line and

CONTRACTOR 251 N. Water, Suite 10 760Ft. from FEL Line of

ADDRESS WICHITA, KS 67202 the SE (Qtr.) SEC 12 TWP 29SRGE 9W (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR 6th Floor, Colorado Derby Bldg. KCC

ADDRESS WICHITA, KS 67202 KGS

TOTAL DEPTH 2500' PBSD n/a SWD/REP _____

SPUD DATE 5-19-84 DATE COMPLETED 5-23-84 PLG. _____

ELEV: CR 1666' DF -- KB 1674' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@256' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 1984.

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appt. Expires 1-30-88

Handwritten signature of Sandra Lou Felter (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION JUN 18 1984 6-18-1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. RAN O. H. LOGS			Herington	1575 +99
			Towanda	1698 -24
			Cottonwood	2095 -421
			Onaga Sh.	2375 -701
			Indian Cave	2387 -713
			Wab.	2420 -746
			RTD	2500
		LTD	2500	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	256'	cmt w/100 sxs	60-40 poz.	+ 100 sxs Class "A"
					Plugged w/ 35 sxs @ 1150', 35 sxs @ 300', 35 sxs @ 60', 10 sxs in rat-hole.		

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Socks cement none	Shots per ft. none	Size & type	Depth interval
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TUBING RECORD

Size none	Setting depth none	Packer set at none			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity D&A
Estimated Production-I.P. D&A	Oil bbls. D&A	Gas D&A
Disposition of gas (vented, used on lease or sold) D&A	Water D&A	Gas-oil ratio D&A
	Perforations NONE	