

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6309 EXPIRATION DATE 9-83

OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 15-095-21,329-0000

ADDRESS 6846 S. Canton, Suite 711 COUNTY KINGMAN

Tulsa, OK 74136 FIELD WILLOWDALE

** CONTACT PERSON Dan L. Clark PROD. FORMATION PHONE (918) 494-0905

PURCHASER ----- LEASE HENNING

ADDRESS ----- WELL NO. ZEANNA #1

DRILLING STERLING DRILLING CO. 330 Ft. from South Line and

CONTRACTOR 1650 Ft. from West Line of (E)

ADDRESS Sterling, Kansas 67579 the (Qtr.) SEC 10 TWP 29S RGE 9 (W)

PLUGGING Sterling Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 129

ADDRESS Sterling, Kansas 67579

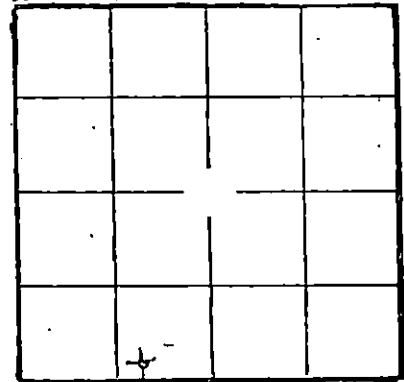
TOTAL DEPTH 4525' PBTB

SPUD DATE 4-19-83 DATE COMPLETED 4-25-83

ELEV: GR 1696 DF KB 1705

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----



KCC ✓ KGS ✓ SWD/REP PLG. ✓

Amount of surface pipe set and cemented 8 5/8" at 210'DV. Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN L. CLARK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Dan L. Clark (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 1983.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/15/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 11 1983

CONSERVATION DIVISION Wichita, Kansas

7-11-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. ZEANNA #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
DUAL INDUCTION LATEROLOG COMPENSATED DENSITY			FORMATION	KB.
			LANSING	3588
			MISSISSIPPI	4213 vssc
			KINDERHOOK	4320
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	23	210	60/40 Pozmix	200	2% GEL, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPP
		Perforations