

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30, 1983

OPERATOR Keener Oil Company API NO. 095-21,269-0000

ADDRESS 320 South Boston, Suite 406 COUNTY Kingman

Tulsa, Oklahoma 74103 FIELD

** CONTACT PERSON F. W. Weaver PROD. FORMATION Indian Cave

PHONE (918) 587-4154

PURCHASER None-Dry Hole LEASE Julius Younger

ADDRESS WELL NO. 1

WELL LOCATION SW/4 NW/4

DRILLING DaMac Drilling, Inc. 1980 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1164, Gt. Bend, Kansas 67530 660 Ft. from W Line of

the NW (Qtr.) SEC 5 TWP 29S RGE 9 (W).

PLUGGING Da Mac WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 2530 PBD 250

SPUD DATE Aug. 16, 1982 DATE COMPLETED Aug. 20, 1982

ELEV: GR 1734 DF 1739 KB 1742

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October, 19 82.

MY COMMISSION EXPIRES: November 12, 1983

Janis E. Carrigan (NOTARY PUBLIC)

RECEIVED STATE COMMISSION

NOV 1 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

11-1-82

OPERATOR

KEENER OIL COMPANY

LEASE Julius Younger

SEC. 5

TWP. 29S

RGE. 9W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale, Red Bed	0	220		
Red Bed	220	1950		
Basal Florence	1950	2070		
Indian Cave Zone	2458			
Wabaunsee	2506			
Rotary T.D.	2530			
Logger T.D.	2527			
<p>D.S.T. #1 2459-2500 Op. 30, S.I. 30, Op. 30, S.I. 30, very weak blow Rec. 3' Mud IHP 1313, FHP 1327, IFP 37-37 ICIP 100, FCIP 56 D.S.T. #2 1905-1963 Op. 30, S.I. 30, Op. 30, S.I. 60 Weak blow, building to fair Recovered 330' muddy water IHP 1022, FHP 1031 IFP 37-111, ISIP 664 FFP 129-185, FSIP 664</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc.. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	217	Reg.	175	2% Gel 3% Ca Cl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry-Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production ST.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used, on lease or sold)	Perforations
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