

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~One~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-095-21,303-0000

ADDRESS 300 Sutton Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION ---
PHONE 316 265 3351

PURCHASER --- LEASE Giefer

ADDRESS _____ WELL NO. 1-3

WELL LOCATION SW NW SE

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB & T Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas the SE (Qtr.) SEC 3 TWP 29SRGE 9W (E)

PLUGGING Sun Oil Well Cementing

CONTRACTOR _____

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4498' PBSD --

SPUD DATE 12/6/82 DATE COMPLETED 12/16/82

ELEV: GR 1696 DF 1699 KB 1701

DRILLED WITH ~~(CABLE)~~ ^{XXXXX} (ROTARY) ~~(AIR)~~ ^{XXXXX} TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 257' DV Tool Used? No

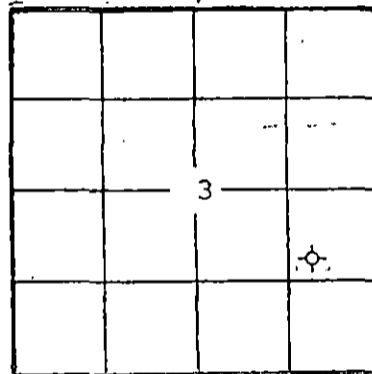
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

***NOTE: NO WIRELINE LOGS WERE RUN

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

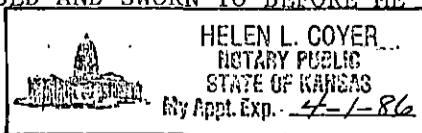
Jim Thatcher, Drilling & Production Manager being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January,

19 83.



Helen L. Cover
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 20 1983

CONSERVATION DIVISION

1-20-83

SIDE TWO

OPERATOR

Gear Petroleum Co.

LEASE

#1-3 Giefer

SEC. 3

TWP. 29S

RGE. 9W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	265	Heebner	3347
Red Bed & Shale	265	575	LKC	3562
Sand & Shale	575	1570	Base/LKC	4009
Lime & Shale	1570	4498	Mississippi	4177
RTD		4498	Kinderhook	4280
			Viola	4479
DST #1, 4153-93, Times 30/60/45/90, Rec. 144' OSM, 124' OSW, Flow press Initial invalid, Final 132/132. SIP 1356/223				
DST #2, 4468-83, Times 30/30/30/30, Rec 1208' water, Flow Press 284/325-477/497, SIP 1087/838				
DST #3, 4487-98, Times 30/30/30/30, Rec 2480' water, Flow Press 254/958-1097/1237, SIP 1316/1326				
NO LOGS WERE RUN				

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/8"	8-5/8"	24#	264'	60-40 Poz	175 SX	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbbls

MCF

bbbls

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations