

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market, Suite 205  
Wichita, KS 67202  
City/State/Zip

Purchaser Koch  
Wichita, KS

Operator Contact Person Jack Gurley  
Phone 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-12-59 2-59 3-59  
Spud Date Date Reached TD Completion Date  
4232 4200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15- N/A  
County Kingman  
SE NW Sec 35 Twp 29 Rge 8 East  
X West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

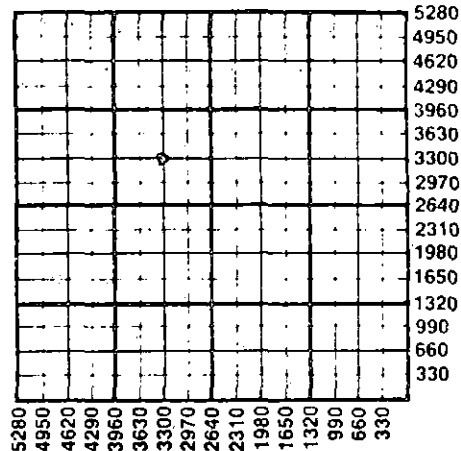
Lease Name Richardson Well # A-2

Field Name Spivey Grabs

Producing Formation Mississippi

Elevation: Ground 1564 KB 1569

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: N/A  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

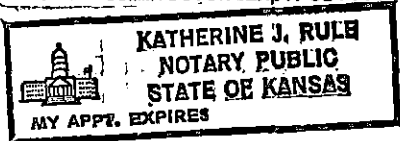
Signature C.W. Sebitts President Date 10-7-86

Subscribed and sworn to before me this 7th day of October 1986  
Notary Public Katherine J. Rule  
Date Commission Expires 6-29-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

10-14-1986  
OCT 27 1986



Sec 35 Twp 29 Rge 8 E

Operator Name **Pickrell Drilling Company, Inc.** Lease Name **Richardson** Well # **A-2**

Sec. **35** Twp. **29S** Rge. **8**  East  West County **Kingman**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4157-4181, op 1 hr., GTS 3", GA 362MCF/5", 486MCF/15", 527MCF/30", 537MCF/45", 537MCF/60", Rec. 100' GCM, FPs 130#-145#, ISIP 1640#, FSIP 1548#.

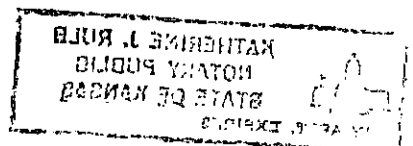
Name	Top	Bottom
Toronto	3211	(-1642)
Douglas	3227	(-1658)
Lansing	3411	(-1842)
B/KC	3911	(-2342)
Marmaton	3938	(-2369)
Cherokee	4095	(-2526)
Mississippi	4154	(-2585)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		250'	common	135	2% gel
Production	7 7/8"	4 1/2"	9.5#	4232'	common	100	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4157-77			300 gal MCA w/6000# sd with 1/10# adomite/#		4157-77	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
3-4-59		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
---		Bbls	615 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4157-77  
 Used on Lease  Dually Completed  Commingled



BAKER SERVICE TOOLS - TALLY PAD

New Completion  Workover

Oil Company \_\_\_\_\_

Well No. 2

Field: Spivey Grabs

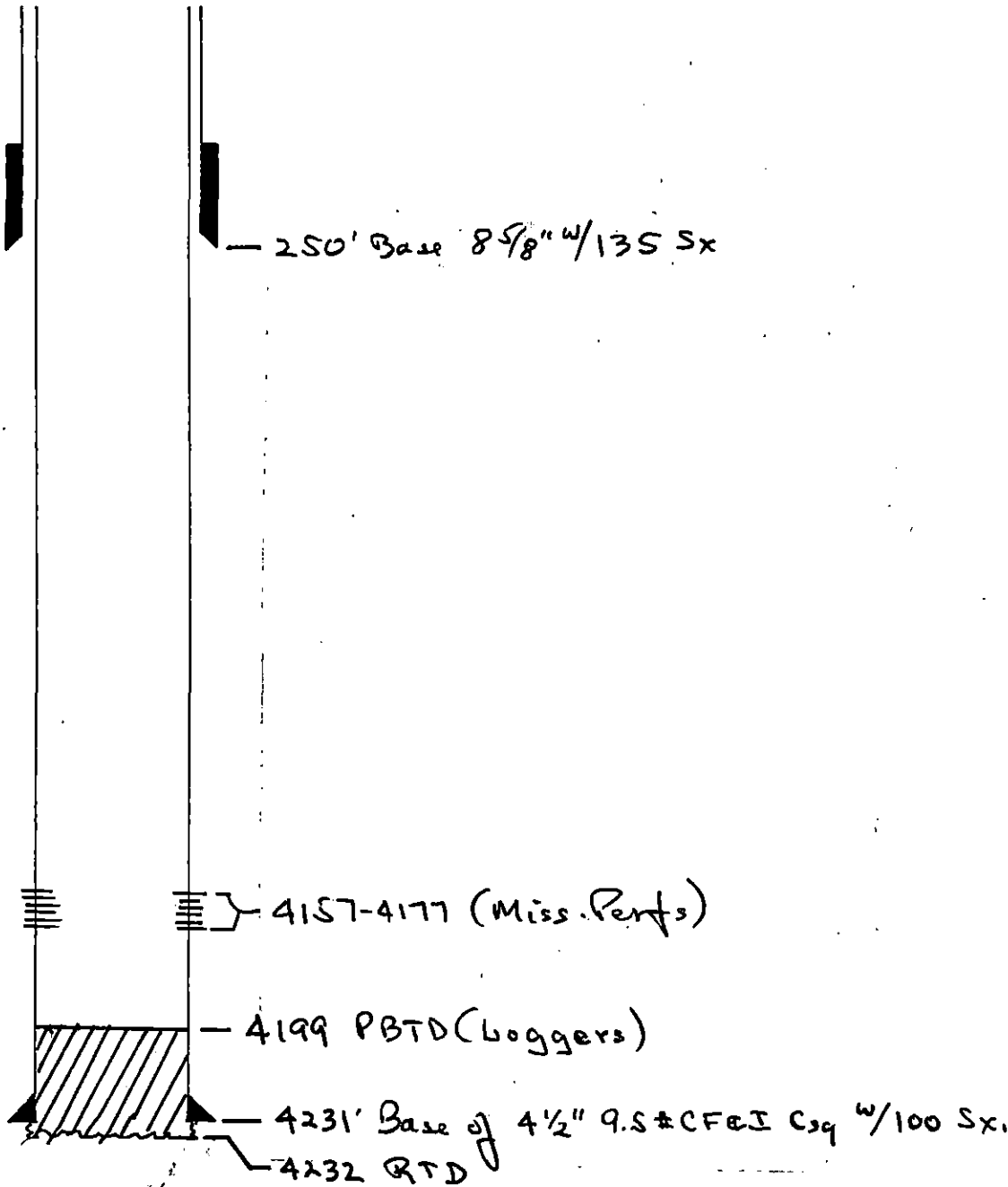
Lease Richardson "A"

Company Man \_\_\_\_\_

Date Drilled 1959

County Kingman

State Kansas



REMARKS:

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