

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-208250000 ORIGINAL

County Stanton  
W/2<sup>3</sup> NW-SW - Sec. 29 Twp. 29 Rge. 40 <sup>E</sup><sub>W</sub>

1980 Feet from S (circle one) Line of Section  
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Julian Farms Well # 1-29  
Field Name Wildcat

Producing Formation Dry Hole  
Elevation: Ground 3302' KB 3312'

Total Depth 5800' PBDT  
Amount of Surface Pipe Set and Cemented at 1608 Feet

Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA JK 10-1-96  
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 8900 bbls  
Dewatering method used evaporate & Dry & backfill

Location of fluid disposal if hauled offsite: KCC

Operator Name RELEASED  
Lease Name \_\_\_\_\_ License No. JUN 7

Quarter JUL 31 1997 Sec. \_\_\_\_\_ Twp. CONFIDENTIAL  
County FROM CONFIDENTIAL Docket No. \_\_\_\_\_

Operator: License # 30204

Name: H & L Operating Co.

Address Box 7506  
Amarillo TX 79114

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Ronald P. Moon

Phone ( 806 ) 353-4331

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Paul Godowic

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Conv. to Inj/SWD \_\_\_\_\_

Deepening  Re-perf.  PBDT  
 Plug Back  Docket No. \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/25/96 5/6/96 5/6/96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

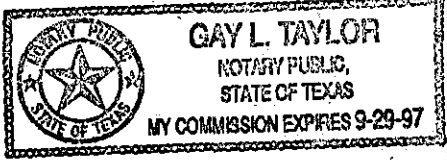
Signature Ronald P. Moon  
Title Operations Manager Date 6/7/96

Subscribed and sworn to before me this 7th day of June, 1996.

Notary Public Gay L. Taylor

Date Commission Expires 9-29-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



CONFIDENTIAL

Operator Name H & L Operating Co.

Lease Name Julian Farms Well # 1-29

Sec. 29 Twp. 29 Rge. 40

East  
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attachment

List All E.Logs Run: DIL, N-D, ML, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1608'	65/35 Poz + H-Lite	700	3%cc 6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

15-187-20825

H & L OPERATING CO.  
Julian Farms No. 1-29  
Results of DST #1

KCC  
JUN 7  
CONFIDENTIAL

Council Grove interval 2784' to 2804'. Flow periods 30-60-60-120, open on initial flow with weak blow increasing to blow off bottom of bucket in 14 mins, 2nd flow opened w/weak blo, had steady decrease to 4" blo in buckett at end of 2nd flow, Recovery: 30' muddy wtr plus 240' wtr, no show of oil or gas, IHP 1316#, IFP 52# to 62#, ISP 554#, FFP 115# to 125#, FSIP 554#, FHP 1306#, BHT 99°, Sample Chamber rec 3150 cc wtr, no show of mud, gas or oil, Rw of recovery 3.0 @ 57°, Cl 6000, pit mud Rw 3.5 @ 59°, Cl 1600. Tester Mike Schubert w/ Western Testing.

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 10 1996

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

**ORIGINAL**

H & L OPERATING CO.

Julian Farms No. 1-29

15-187-20825

KCC

JUN 7

**CONFIDENTIAL**

Results of DST #2 - St. Louis -B-, interval 5580' to 5671' straddle test, anchor @ 5800', test periods 30", 60", 45", 90", open tool w/strong blo off bottom of bucket in 1" w/sli decrease at end of 1st flow, opened on 2nd flow period w/blo 3" off bottom of bucket decreasing to 7" off bottom of bucket at end of 45" 2nd flo, final SI period 90". POOH, recovery: 150' highly wtr cut mud and 3070' wtr, no sho of oil or gas: pressures: IHP 2799, 30" IFP 1248# to 1437#, 60" ISIP 1540#, 2nd FP 1540# to 1540#, 90" FSIP 1540#, FHP 2706#, BHP 136°F, bottom pkr held, sample chamber recovery: chamber volume 3150 cc, chamber press 110#, recovery 3000 cc wtr, no sho oil or gas, Rw 0.19 @ 75°F, Cl 33,000, pit mud sample Rw 6.0 @ 61°F, Cl 1100, DST by Lannie Saloga w/Western Testing Co.

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KANSAS CORPORATION COMMISSION

JUN 10 1996

CONSERVATION DIVISION  
WICHITA, KS

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JUL 31 1997

FROM CONFIDENTIAL

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ORIGINAL

H & L OPERATING CO.

Julian Farms No. 1-29

15-187-20825

<u>FORMATION</u>	<u>LOG TOPS</u>
Chase	2160'
Council Grove	2482'
Penn	2900'
Topeka	3212'
Lansing	3658'
Marmaton	4328'
Morrow Shale	5048'
Lower Morrow	5320'
Chester	5392'
St Gen	5402'
St Louis	5474'
Shale Marker	5526'
St Louis -A- Oolite	5532'
St Louis -B- Oolite	5596'
St Louis -C- Oolite	5662'
TD	5800'

KCC

JUN 7

CONFIDENTIAL

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JUL 3 1 1997

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

U398

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67663

ORIGINAL

SERVICE POINT

*OKLEY*

DATE <u>5-1-96</u>	SEC <u>29</u>	TWP <u>29S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION <u>7:35 PM</u>	JOB START <u>8:30 PM</u>	JOB END <u>11:00 PM</u>
LEASE <u>WYN FARMS</u>	WELL # <u>1-29</u>	LOCATION <u>Johanson 6S-2E-10W</u>			COUNTY <u>Shannon</u>	STATE <u>KAN</u>	

OLD OR NEW (Circle one)

KCC

CONTRACTOR MURFIN DRILL RIG #22

TYPE OF JOB P/O

HOLE SIZE 7 1/2 TD. 5800'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 2 1/2" DEPTH 2700'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER JUN 7 H+L OPERATOR

CEMENT

CONFIDENTIAL

AMOUNT ORDERED 255 SKS

COMMON	<u>141</u>	SKS	@ <u>7.30</u>	<u>1,015.30</u>
POZMIX	<u>94</u>	SKS	@ <u>3.15</u>	<u>296.10</u>
GEL	<u>8</u>	SKS	@ <u>9.00</u>	<u>72.00</u>
CHLORIDE				

EQUIPMENT

PUMP TRUCK # 300 CEMENTER TERRY  
 HELPER WARNE

BULK TRUCK # 218 DRIVER JEFF

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>215</u>	SKS	@ <u>1.50</u>	<u>322.50</u>
MILEAGE	<u>42</u>	mi		<u>201.00</u>

JUL 3 1 1997

TOTAL 1,840.25

FROM CONFIDENTIAL

SERVICE

REMARKS:

100 SKS AT 2700'  
50 SKS AT 1430'  
50 SKS AT 650'  
10 SKS AT 40'  
5 SKS AT Hole  
10 SKS MORE Hole

DEPTH OF JOB	<u>2700'</u>			
PUMP TRUCK CHARGE				<u>550.00</u>
EXTRA FOOTAGE				
MILEAGE	<u>22</u>	mi	@ <u>2.80</u>	<u>62.00</u>
PLUG	<u>878</u>	DOT		<u>123.00</u>

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 13 1996

TOTAL 695.00

CHARGE TO: MURFIN DRILL CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

FLOAT EQUIPMENT

# ALLIED CEMENTING CO., INC. 5953

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Neon City

DATE <u>4-27-96</u>	SEC. <u>29</u>	TWP. <u>29</u>	RANGE <u>170</u>	CALLED OUT <u>9:15 PM</u>	ON LOCATION <u>7:15 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:15 AM</u>
WELL # <u>1-29</u>		LOCATION <u>Johnson City 1600273 E. 65-2E-2W</u>		COUNTY <u>Stanton</u>	STATE <u>Nebraska</u>		

OLD OR NEW (Circle one) NEW KCC

CONTRACTOR Murfin  
 TYPE OF JOB Long String Sealer  
 HOLE SIZE 12 1/2" TD. 1600'  
 CASING SIZE 8 3/4" 24" DEPTH 1612'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.92'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER JUN. 7 H & L Operations  
 CEMENT  
 CONFIDENTIAL  
 AMOUNT ORDERED 150 (maximum 370 CC)  
550 (65/35 67/30) 270 CC 4" F/D  
ALW

COMMON	<u>150</u>	@	<u>7.20</u>	<u>1080.</u>
POZMEK	<u>550 ALW</u>	@	<u>6.30</u>	<u>3465.</u>
GEL		@		
CHLORIDE	<u>16</u>	@	<u>28.00</u>	<u>448.</u>
		@		
		@		
		@		
		@		
HANDLING	<u>700</u>	@	<u>1.05</u>	<u>735.0</u>
MILEAGE	<u>22</u>	@		<u>616.0</u>

EQUIPMENT

PUMP TRUCK # 224 CEMENTER Mike HELPER Bob  
 BULK TRUCK # 199 DRIVER Bill  
 BULK TRUCK # 258 DRIVER Tim

TOTAL \$ 6502.00

REMARKS:

Ran 1612' of 8 3/4" 24" casing - Beaker  
circulation well rig. Mixed 550 65/35  
12 1/2" 270 CC. 4" F/D Seal. 150 Common  
370 CC. Displacement with 100 8 3/4" track  
470 cement and Beaker shot that well.

SERVICE

DEPTH OF JOB	<u>1612'</u>		
PUMP TRUCK CHARGE			<u>1030.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>2.35 51.70</u>
PLUG <u>1-8 3/4" Rubber</u>		@	<u>90.00 90.00</u>
		@	
		@	

RELEASED TOTAL \$ 1171.70

CHARGE TO: Murfin Drilling Inc.  
 STREET 250 N. Water #300  
 CITY Wichita STATE Ks RECEIVED 67202

JUL 31 1997

FLOAT EQUIPMENT

FROM CONFIDENTIAL			
<u>1-8 3/4" Beaker</u>	@	<u>200.00</u>	<u>200.00</u>
<u>1-8 3/4" Beaker</u>	@	<u>358.00</u>	<u>358.00</u>
<u>1-8 3/4" Guide Shoe</u>	@	<u>238.00</u>	<u>238.00</u>
<u>3-8 3/4" Contabags</u>	@	<u>161.70</u>	<u>183.60</u>

JUN 13 1996

CONSERVATION DIVISION  
WICHITA, KS

TOTAL \$ 979.00

TAX - 0 -

TOTAL CHARGE \$ 8653.40

DISCOUNT \$ 1730.68 IF PAID IN 30 DAYS

Net \$ 6922.72

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Handwritten Signature]

ORIGINAL

"Bid"

KCC  
JUN 7  
CONFIDENTIAL

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JUL 31 1997  
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KANSAS CORPORATION COMMISSION

JUN 13 1996

CONSERVATION DIVISION  
WICHITA, KS



TO: Murfin Drilling, Inc.  
250 N. Water #300  
Wichita, KS 67202

INVOICE NO. 72404  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Julian Francis 1-20  
DATE 6-27-96

ORIGINAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @ \$7.20	\$1,080.00	
A. L. W. 550 sks @ \$6.30	3,465.00	
Chloride 16 sks @ \$28.00	448.00	
Flo Seal 138# @ \$1.15	156.70	\$5,151.70

Handling 700 sks @ \$1.05	735.00	
Mileage (22) @ \$1.04 per sk per mi	516.00	
Long String Surface	1,030.00	
M1 @ \$0.35 pump trk chg	51.70	
1 plug	90.00	2,522.70

1 Basket-----	\$200.00	
1 Insert-----	358.00	
1 Guide Shoe-----	238.00	
3 Centralizers-----	183.00	979.00

If Account CURRENT a  
Discount of \$ 1,730.68  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

Total \$8,653.40

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 14% Charged Thereafter.

96-

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

*2 Pages*  
*Attention Ronnie Moon*

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JUN 13 1996

CONSERVATION DIVISION  
WICHITA, KS