

plugged 1-7-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20714-0000
County Stanton
CONFIDENTIAL
C -E/2 - NE - SE Sec. 17 Twp. 29S Rge. 40 X W

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address 100 N. Main, Suite #1000

City/State/Zip Wichita, KS 67208

Purchaser: N/A

Operator Contact Person: Amy J. Downey

Phone (316) 262-3596

Contractor: Name: Trans Pac Drilling, Inc.

License: 05841

Wellsite Geologist: Jon Christensen

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name:

Comp. Date FEB 14 1995
Old Total Depth

Deepening Re-entry

Plug Back FROM CONFIDENTIAL PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or In)? Docket No.

12/20/93 01/07/94 01/07/94
Spud Date Date Reached TD Completion Date

3300' Feet from S(N) (circle one) Line of Section

330' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ray Well # 1-17

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3288' KB 3300'

Total Depth 5780' PSTD

Amount of Surface Pipe Set and Cemented at 1728 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A J R 4-5-94
(Data must be collected from the Reserve Pit)

Chloride content < 5000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A KCC

Lease Name License No.

Quarter JAN 1 2 Sec. Twp. S Rng. E/W

County CONFIDENTIAL District No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A.O.B.

Title Vice-President Date 01/12/94

Subscribed and sworn to before me this 12th day of January, 1994

Notary Public Amy J. Downey

Date Commission Expires 05/18/96

AMY J. DOWNEY
Notary Public - State of Kansas
My Appl. Expires June 18, 1998

RECEIVED K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
Wichita, Kansas (Specify)

ORIGINAL

Operator Name Trans-Pacific Oil Corporation

Lease Name Ray

Well # 1-17

Sec. 17 Twp. 29S Rge. 40W
 East
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: BOREHOLE COMPENSATED SONIC
SHALLOW FOCUSED INDUCTION
COMPENSATED NEUTRON
MICRO-RESISTIVITY

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1728'	Lite	600	3% cc.
					"C"	150	2% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

API#15-187-20714

RAY 1-17
STANTON COUNTY, KANSAS

CONFIDENTIAL

Tops:	Samples:	Log:	Comparison	
			Samples	Logs
Chase	2235 (+1065)	2238 (+1062)	-5	-8
Winfield	2294 (+1006)	2296 (+1004)	-6	-8
Council Grove	2558 (+742)	2560 (+740)	-7	-9
Wabaunsee	2941 (+359)	2942 (+358)	-7	-8
Heebner Sh.	3705 (-405)	3705 (-405)	-18	-18
Lansing	3788 (-488)	3789 (-489)	-16	-17
BKC	4350 (-1050)	4350 (-1050)	-20	-20
Marmaton	4372 (-1072)	4376 (-1076)	-20	-24
Excello Sh.	4582 (-1282)	4581 (-1281)	-20	-19
Morrow Sh.	5054 (-1754)	5054 (-1754)	-20	-20
Mid Morrow	5384 (-2084)	5382 (-2082)	-17	-15
Keyes ss	5451 (-2151)	5452 (-2152)	-22	-21
Chester	5534 (-2234)	5533 (-2233)	-47	-46
St. Gen.	5591 (-2291)	5622 (-2322)	-27	-58
St. Louis	5650 (-2350)	5710 (-2410)	-16	-76

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FEB 14 1995

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STATE CORPORATION COMMISSION

JAN 19 1994

CONSERVATION DIVISION
Wichita, Kansas



HALLIBURTON

CONFIDENTIAL

DATE 12-21-83 PAGE NO.

JOB LOG FORM 2013 R-4

CUSTOMER TRANS PACIFIC OIL CORP. WELL NO. 1-1700 LEASE RAV JOB TYPE 8 3/4 SURFACE CSG TICKET NO. 574534

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					TUBING	CASING	
	0230						CALLED OUT READY 0230
	0230						ON LOG STILL DRILL
	0530						START RUNNING (36 IN) HOLE
	1018						HOK UP HEAD & CIRCULATE
	1024						OPERATION TO BIT AS...
	1048						HOK UP T-LOG LINE
	1051	8	220			280	START CLEAN OUT 12 3/4 IN
	1119	8.5	35			230	START TAIL OUT 14 3/4 IN
	1123	0	0				SHUT-IN... DRIP PLUG
	1120	7	97			1680	START CLEAN OUT 20 IN
	1139	2	(107.4)			1700	SHOW RITZ... 107.4 TSTK
	1148						DRIP... THAT HELD
							Job OVER
							THANK YOU CALLING
							LIBERAL SERVICES
							THAT BRAD... (CRA)
							"HAPPY HOLIDAYS"
							OUT TO SURFACE

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CUSTOMER

FIELD _____ TWP. 29 RNG. 40 COUNTY. STANTON STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

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Wichita, Kansas
SEC 33

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	241	8 1/2	150	1725	
LINER						
TUBING	U	16.6	4 1/2	KB	1760	
OPEN HOLE			7 1/2	150	5750	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-7-94</u>	DATE <u>1-7-94</u>	DATE <u>1-7-94</u>	DATE <u>1-7-94</u>
TIME <u>14:00</u>	TIME <u>11:00</u>	TIME	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. KIMMISON</u>	<u>2592</u>	<u>LARIAN CO.</u>
<u>F. LUFFO</u>		
<u>M. HARLEY</u>	<u>4149</u>	
<u>G. L. JONES</u>		
<u>C. A. JONES</u>	<u>37459</u>	
<u>W. JONES</u>		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL. _____ IN

GELLING AGENT TYPE _____ GAL. _____ IN

FRIC. RED. AGENT TYPE _____ GAL. _____ IN

BREAKER TYPE _____ GAL. _____ IN

BLOCKING AGENT TYPE _____ GAL. _____ LB.

PERFPAC BALLS, TYPE _____ QTY. _____

OTHER _____

OTHER _____

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DEPARTMENT cat

DESCRIPTION OF JOB P.T.H.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>50</u>	<u>6014/10 P. 2</u>		<u>67.64</u>	<u>KCC</u>	<u>1.66</u>	<u>12.5</u>
<u>2</u>	<u>70</u>				<u>JAN 12</u>		
<u>2</u>	<u>10</u>				<u>CONFIDENTIAL</u>		
<u>PT 2/15</u>							

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: (INSTANT _____ 5-MIN _____ 15-MIN _____)

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. _____

TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

CUSTOMER TRANS P.H.C.

LEASE RAY

WELL NO. 1-17

JOB TYPE P.T.H.

DATE 1-7-94

JOB LOG FORM 2013 R-4

 CUSTOMER **TRANS PAC** WELL NO. **1-17** LEASE **RAY** JOB TYPE **P.T.A.** TICKET NO. **559066**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								17, 29, 410 ^u STANTON K S
	ASAP 10:30							REG ON LOC. ON LOC.
		5	10					1ST PLUG 1760 FT 50SK H2O AHEAD
		5	18					MIX CMT.
		5	3.5					H2O BEHIND
	8:00	5	18					MUD BEHIND
		5	10					2nd PLUG 700 FT 40SK H2O AHEAD
		5	12					MIX CMT
	18:30	5	7					H2O BEHIND
			2					3rd PLUG 410 FT 10SK MIX Good CMT.
								FILL BIT MS

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HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No.

FORM 1911 R-9

CUSTOMER Trans -Pac	WELL 1-17- Ray	DATE 1-7-93	PAGE OF
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-043	516				125 cu.ft 40%Pozmix 60% Cement						
504-043	516.00272				Premium Cement	75		sks		91.44	7081.00
506-105	516.00286				Pozmix	3700		#		.067	247.90
506-121	516.00259				Gel 2% added	2		sks		N/C	
507-277					Gel 4% added	4		sks		15.50	62.00
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> <p>RECEIVED STATE CORPORATION COMMISSION JAN 19 1994 CONSERVATION DIVISION Wichita, Kansas</p> </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> <p>RELEASED FEB 14 1995 FROM CONFIDENTIAL</p> </div> </div>											
SERVICE CHARGE					CUBIC FEET		133		1.35		179.55
500-207					MILEAGE CHARGE	TOTAL WEIGHT 11350	LOADED MILES 75	TON MILES 425.63		.95	404.35

CONTINUATION TOTAL	1601.80
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