

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-095-01,002-0001

ADDRESS P.O. Box 947 COUNTY Kingman

Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Adelhardt

ADDRESS _____ WELL NO. 1-28

DRILLING Wheatstate Oilfield Services WELL LOCATION C SW SE

CONTRACTOR P.O. Box 329 660Ft. from South Line and

ADDRESS Pratt, KS 67124 1980Ft. from East Line of (E)

PLUGGING Kelso Casing Pulling the SE (Qtr.) SEC 28 TWP 29 SRGE 10 (W).

CONTRACTOR Box 176 WELL PLAT (Office Use Only)

ADDRESS Chase, KS 67524

		28	

 KCC ☒

TOTAL DEPTH 3868 PBD N/A KGS _____

SPUD DATE 4-25-84 DATE COMPLETED 4-26-84 SWD/REP _____

ELEV: GR 1731 DF 1734 KB 1736 PLG. _____

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 264 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO before me this 14th day of June, 1984.

RECEIVED
STATE CORPORATION COMMISSION
JUN 15 1984
6-15-1984
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 12/22/87

Laurelann K. Stroda
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR Texas Energies, Inc. LEASE NAME Adelhardt SEC 28 TWP 29S RGE 10 (W)
WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			NO OPEN HOLE	LOGS RUN
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XMYXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		264			
Production	7 7/8	5 1/2	17, 14, 15 1/2	3818	Lite Common	25 150	-- Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3602-3605, 3622-3629
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. 15% demud acid + balls	3602-3605, 3622-3629

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
P&A					
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		