

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-095-21,220-0000

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Kingman

FIELD Spade

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION dry

LEASE Thieme

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION

DRILLING FWA

1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 970

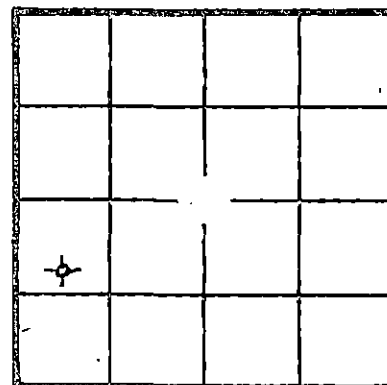
660 Ft. from West Line of

Yukon, OK 73099

the 22 SEC. 29S TWP. 10W RGE.

WELL PLAT

PLUGGING Same
CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4650 PBD N/A

SPUD DATE 3-9-82 DATE COMPLETED D&A 3-18-82

ELEV: GR 1754 DF N/A KB 1765

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (XXX) TXO Production Corp.

OPERATOR OF THE Thieme LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FOR OTHER AFFILIATED SAITH NOT:



Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March, 1982.

Handwritten signature of Bonnie J. Holcomb, Notary Public

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Vertical stamp: STATE COMPLETION DIVISION, CONSERVATION DIVISION, WICHITA, KANSAS, MARCH 9 1982, 3-19-1982

SIDE THO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington.	1786	-21		
Towanda	1917	-152		
Cottonwood	2317	-552		
Onaga	2571	-806		
Wabaunsee	2618	-853		
Topeka	3318	-1553		
Heebner	3568	-1803		
Douglas Grp.	3638	-1873		
Iatan	3735	-1970		
Lansing	3746	-1981		
Stark	4076	-2311		
Hertha	4122	-2357		
B/Kansas City	4176	-2411		
Miss.	4302	-2537		
Kinderhook	4388	-2623		
Viola	4590	-2825		
RTD	4650			
LTD	4648			
Ran O.H. Logs				
DST #1, 4290-4315' (Miss.), w/results as follows:				
IFP/60": 39-59#				
ISIP/60": 118#				
FFP/60": 39-59#				
FSIP/90": 197#				
Rec: 120' GIP + 85' VSOCM				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	287		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	N/A	Shots per ft.	N/A	Size & type	N/A	Depth interval
N/A	N/A	N/A		N/A		N/A		N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 3-18-82		Producing method (flowing, pumping, gas lift, etc.) dry			Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS		Oil N/A	Gas N/A	Water N/A	% N/A	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Dry				Perforations N/A		