

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,588-00-00
County Kingman
SE SE SW Sec. 1 Twp. 20S Rge. 7 East X West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market Suite 205
City/State/Zip Wichita, KS 67202

330' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
Wichita, Kansas

Lease Name Reid Well # 1-D
Field Name Spivey-Grabs Basil

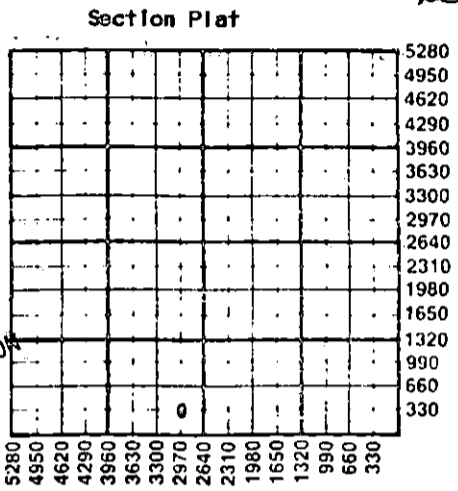
Operator Contact Person Jay McNeil
Phone 262-8427

Producing Formation Mississippi
Elevation: Ground 1444 KB 1449

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.
Wellsite Geologist Billy G. Klaver
Phone 721-4051

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
8-2-88
AUG - 2 1988
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
5-5-88 5-13-88 6-21-88
Spud Date Date Reached TD Completion Date
4190' 4155' Float
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/I

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 1 Twp 20S Rge 7 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 7-25-88

Subscribed and sworn to before me this 25th day of July 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
8-2-88
Form ACO-1 (5-86)

Sec. 1, Twp. 20S, Rge. 7E

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Reida Well #. 1-D

Sec. 1 Twp. 30S Rge. 7 East West County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4091-4109, 30"-45"-90"-90", GTS 7", GA. 10" 133 MCF, 20" 175MCF, 30" 194MCF, 2nd op 10" 211MCF, 20" 60" 227MCF, Rec. 96' GCM, 60' GCWM, (20%W), 60' GCWM (30%W), IFP 89#-89#, FFP 112#-112#, ISIP 803#, FSIP 803#.

DST #2 4109'-4124', 30"-45"-90"-90", GTS 10", 2nd op GA 10"-30" 14.1MCF, 40"&50" 12.5MCF, 60" 10.9MCF, 70" 12.5 MCF, 80"&90" 10.9MCF, Rec. 186' HO&GCM (30%gas, 30% oil 40% mud), 120' OCM (5% oil), IFP 89#-89#, FFP 89#-89#, ISIP 670#, FSIP 703#.

Name	Top	Bottom
Heebner	3037(-1588)	
Lansing	3262(-1813)	
Kansas City	3550(-2101)	
Stark	3694(-2245)	
B/Kansas City	3795(-2346)	
Cherokee	3950(-2501)	
Mississippi	4085(-2636)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	278' KB	60/40poz	180	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4182'	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4094-4107			Frac 500gal 10%DSFe acid			
				6000gal My-T-Gel w/6000#		20-40sd	
				1000gal My-T-Gel w/1000#		12-20sd	
				Flush w/3000gal gelled KCLWtr			
TUBING RECORD		Size	Set At	Packer at	Liner Run, <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"		4121'			
Date of First Production		Producing Method					
6-20-88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
11.5 Bbls		324 MCF	40 Bbls	28,173 CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented during test Open Hole Perforation
 Sold Other (Specify) 4094-4107
 Used on Lease Dually Completed
 Commingled

