

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Peoples Natural Gas
Koch Oil Company

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Company Tools

Wellsite Geologist Bill Klaver
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-24-89 6-1-89 7-13-89
Spud Date Date Reached TD Completion Date
4200' 4172'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # A/E

API NO. 15-095-21,613-00-00
County Kingman
App. NE SW SW Sec. 1 Twp. 30S Rge. 7 East West

940 Ft North from Southeast Corner of Section
4190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

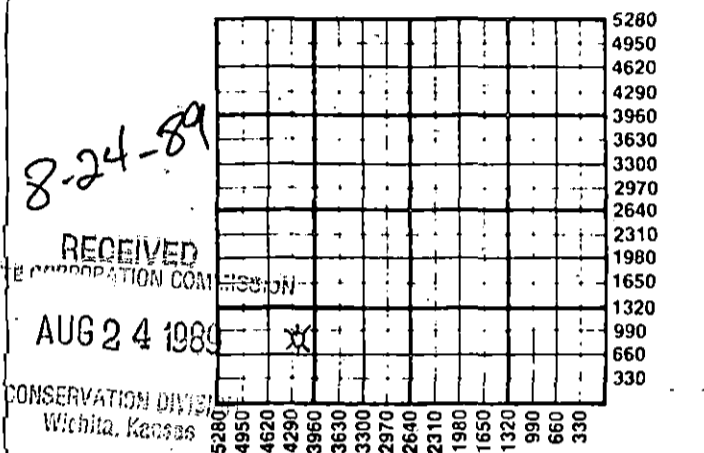
Lease Name Reida Well # 2-D

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1448 KB 1453

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

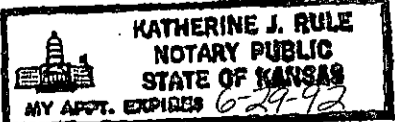
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 1 Twp 30S Rge 7 East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 8-15-89

Subscribed and sworn to before me this 15th day of August 1989
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
DD #2 (Specify)

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Reida Well # D-2

Sec. 1 Twp. 30S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4094-4112, 30"-60"-90"-90", GTS 9", 20" 29MCF, 30" 43.9MCF, 2nd op 10" 40.9MCF, 20" 53.2MCF, 30" 61.9MCF, 40" 66.2MCF, 50" & 60" 70.3MCF, 70"-80" 71.8MCF, 90" 73MCF, Rec. 120' GCM, 60' ThinGsyMud, IFP 21#-62#, FFP 31#-103#, ISIP 729#, FSIP 718#.

DST #2 4112-4122, 30"-60"-90"-90", Rec. 1120' GIP, 60' SlGCM, 20' wtr (Chl 23,000PPM), IFP 10#-21#, FFP 31#-41#, ISIP 616#, FSIP 616#.

DST #3 4122-4132, 30"-60"-90"-90", strg blow, Rec. 1560' GIP, 60' GCM w/sso, IFP 10#-21#, FFP 31#-41#, ISIP 545#, FSIP 596#.

DST #4 4137-4157, strg blow, Rec. 1700' GIP, 20' DM/.. sso, 60' ThinMud, 180' MdySW, IFP 21#-62#, FFP 62#-123#, ISIP 678#, FSIP 668#.

Name	Top	Bottom
Heebner	3045(-1592)	
Lansing	3265(-1812)	
Kansas City	3558(-2105)	
Stark	3706(-2253)	
B/Kansas City	3805(-2352)	
Cherokee	3960(-2507)	
Mississippi	4096(-2643)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	233'	60/40poz	160	2%gel 3%CC
Production	7 7/8"	4 1/2	10.5#	4198'	Common	150	FR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4138-4143			A 500gal squeezed w/70sx cmt Retainer @ 4135		4138-43	
2	4126-4128 & 4102-4112			A 500 gal. Frac w/11000# sd in 13000 gal My-T-Gel		4126-28& 4102-4112	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4130					
Date of First Production		Producing Method					
8-14-89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
11 Bbls		350 MCF	80 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4126-4128
 4102-4112

