

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion; commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Petroleum, Inc.

API NO. 15-095-21,176-00-00

ADDRESS Suite 100, 200 East First
Wichita, KS 67202

COUNTY Kingman

FIELD Spivey-Grabs

**CONTACT PERSON James Tasheff
PHONE 267-2266

PROD. FORMATION Mississippi

LEASE Maple

PURCHASER Peoples Natural Gas Company, Division
of Northern Natural Gas Company
ADDRESS 25 Main Place
Council Bluffs, Iowa 51501

WELL NO. 2

WELL LOCATION S/2 SW NE Sec. 1-30S-7W

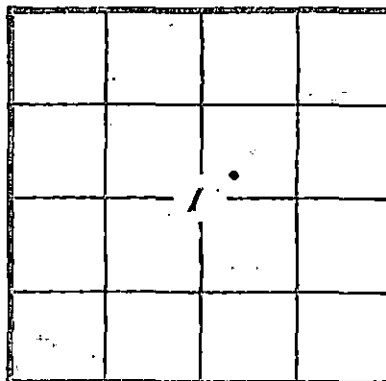
1980 Ft. from East Line and

330 Ft. from South Line of

the NE SEC. 1 TWP. 30 RGE. 7W

DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR
ADDRESS 221 South Broadway, Suite 400
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4164 PBTD -

SPUD DATE 10-21-81 DATE COMPLETED 11-11-81

ELEV: GR 1442 DF 1445 KB 1447

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 260 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

James Tasheff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Kansas Petroleum, Inc.

OPERATOR Maple LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

4-23-82

(S) James Tasheff

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March, 19 82.



Irene LaGrange
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4101-4112 30-60-90-90 ICIP 996 FCIP 977 HYD 2007-1949 IFP 49-59 FFP 59-78 Rec. 225' gassy water cut mud 60' gassy mud cut water			Gamma Ray Neutron Log Sample tops: Heebner Brown Lime Hertha Base K. C. Miss. Chert Miss. Lime RTD.	 3031 -1584 3252 -1805 3718 -2271 3781 -2234 4097 -2650 4159 -2717 4164 -2722

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (used)	12 1/4	8 5/8	28#	260	Common	250	2% gel, 3% CC
Production (new)	7 7/8	5 1/2	17#	4162	Common	200	2% gel, 1/4# Floseal per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo	4116-4122

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4105	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal. 15% MCA. Fracked well w/ 5,000 gal. gelled water and 5,000# sand	4116-4122

Date of first production 1-28-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 35.5
-------------------------------------	--	-----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbl.	Gas 50 MCF	Water % Unknown	Gas-oil ratio CFPB
---------------------------------	----------------	---------------	--------------------	-----------------------

Disposition of gas (vented, used on lease or sold) Sold	Perforations 4116-4122
--	---------------------------