This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

(CC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. Kansas Petroleum, Inc. API NO. 15-095-21,176-00-0.0 OPERATOR Suite 100, 200 East First Kingman ADDRESS COUNTY Wichita, KS 67202 Spivey-Grabs FIELD \*\*CONTACT PERSON James Tasheff PROD. FORMATION Mississippi PHONE 267-2266 Maple LEASE Peoples Natural Gas Company, Division PURCHASER of Northern Natural Gas Company WELL NO. 2 25 Main Place ADDRESS WELL LOCATION S/2 SW NE Sec. 1-30S-7W Council Bluffs, Iowa 51501 1980 Ft. from East Line and DRILLING D. R. Lauck Oil Company, Inc. CONTRACTOR 330 Ft. from South Line of ADDRESS 221 South Broadway, Suite 400 the NE SEC. 1 TWP.30 RGE.7W Wichita, KS 67202 WELL PLAT PLUGGING KCC \_ CONTRACTOR ADDRESS KGS (Office Use) 4164 PBTD TOTAL DEPTH SPUD DATE 10-21-81 DATE COMPLETED 11-11-81 1442 DF ELEV: GR 1445 KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 260 . DV Tool Used? No AFFIDAVIT , COUNTY OF \_\_\_\_ SEDGWICK STATE OF KANSAS \_SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, James Tasheff DEPOSES THAT HE IS President (FOR) (OF) Kansas Petroleum, Inc. OPERATOR OF THE MAPLE LEASE, AND IS DULY AUTHORIZED THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO 2 Maple LEASE, AND IS DULY AUTHORIZED TO MAKE SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November , 19 81 , AND THAT CONSERVATION DIVISION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. 4-23-82 SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March IRENE LaGRANGE NOTARY PUBLIC STATE OF KANSAS NOTARY PUBLIC . MY COMMISSION EXPIRES 1-18-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, DR OTHER DESCRIPTIVE INFORMATION.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem feets, including depth interval texted, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Production (new) 7 7/8 5 1/2 17# 4162 Common 200 2% gel, 1/4# Flose per sack  LINER RECORD PERFORATION RECORD	cluding depth interval	N DESCRIPTION, CO.			ТОР		TTOM	NAME		DEPTH	
Common   Stangare tops   Heebmer   3031 - 1584   Heebmer   3252 - 1805   Hertha   3178 - 2271   Heebmer   3252 - 1805   Hertha   3781 - 2234   Miss. Chert   Miss. Lime   4159 - 2717   Heebmer   41							ų	-		ron Log	
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pp, tt. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval	op, tt. B	<u> </u>	PERFORATION RECORD  Shots per ft. Size & type Depth interval								

T Size 2 3/8	om, ft.	Sacks cement	Shots per ft.				
Size 2 3/8	11. 14			2176 O.	type	, Depth interval	
Size 2 3/8		<del></del>	r 3	Jumbo		1 4116-4122	
2 3/8	UBING RECORD	,	<u> </u>		WANT 7		
Acidized w/ 500	ling depth 4105	Packer-set at			ga 174		
Acidized w/ 500	ACID,	FRACTURE, SHOT,	CEMENT SQUEEZE	RECORD	या प्राप्ताः साम्बद्धाः	ALCO.	
Acidized w/ 500	Amount and kind of material used				Depth interval treated		
	gal. 15% MC/	1. Fracked we	11 w/ 5,000 g	gal. gelled	4116-	-4122	
water and 5,000#	sand		,			•	
			1: 1:			,	
Date of first production Producing method (flow 1-28-82 Flowing)				itc.)	Gravity 35.5		
RATE OF PRODUCTION PER 24 HOURS	0ii	Gos bbal	O 3 5 6 MCF	To Unkno		oli ratio	
Disposition of gas (vented, us	ed on laces or sold!		1	Perforations 4116-4122	<del></del>	•	