

15-095-00752-00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6196 name Sun Exploration and Production Company address 525 Central Park Drive Oklahoma City, OK 73105 City/State/Zip

Operator Contact Person Mike Malone Phone 405/556-9942

Contractor: license # name Stickle Drilling Company

Wellsite Geologist J. H. Ruby Phone

PURCHASER G. Kelly Trading & Trans. Co. K.C. - K.C.C.

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

11-16-59 11-26-59 12-7-59 Spud Date Date Reached TD Completion Date

4200' 4194' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 N/A - 59° KL-KCC

County Kingman

SW/4 SW/4 NW/4 Sec. 1 Twp. 30S. Rge. 7 West

2970 Ft North from Southeast Corner of Section 4950 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

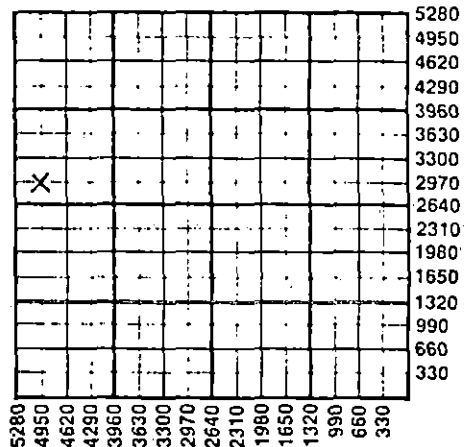
Lease Name Etta Hibbs Well# 1

Field Name Trenton

Producing Formation Mississippi

Elevation: Ground 1460' KB 1465'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket # 8-27-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten] Title [Handwritten] Date 8-1-84 Subscribed and sworn to before me this 24 day of August 19 84 Notary Public Daniel L. Burri Date Commission Expires 7-19-86

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [X] NGPA [X] KGS [] Plug [] Other (Specify)

Sec. 1 Twp. 30S. Rge. 7W

Operator Name Sun Expl. & Prod. Co. Lease Name E. Hibbs Well# 1 SEC 1 TWP. 30S RGE. 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface		0
Red Rock	0	50'
Red Bed & Sand	50'	85'
Shale & Shells	85	261
Clay, Shell & Sand	261	780
Shale & Shells	780	1355
Lime & Shale streaks	1355	1555
Lime & Shale	1555	1655
Shale & Lime	1655	2165
Shale & Lime streaks	2165	2495
Shale & Lime	2495	3305
Lime	3305	3505
Lime & Shale	3505	3625
Lime	3625	3745
Lime & Chert	3745	3789
Lime w/shale	3789	3850
Lime & Shale	3850	4015
Shale & Lime	4015	4085
Lime & Shale	4085	4105
Cherty Lime	4105	4200
TD.		4200'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	HA-5	200 sx	
Production	7 7/8"	5 1/2"	14#	4199'	Pozmix	125 sx	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	4137' Dowell abraso-jets cut casing	Pumped 500 gals. mud acid into formation at 900#	4137'

TUBING RECORD

size 2 3/8" set at 4137' packer at N/A Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

12-7-59

Estimated Production Per 24 Hours

Oil 312 Bbls

Gas 0 MCF

Water 60 Bbls

Gas-Oil Ratio 0 CFPB

Gravity

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4137'