

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7216
Name Oil-Tech Producers Corporation
Address P. O. Box 740
City/State/Zip Moundridge, KS 67107-0740

Purchaser Oil - Koch Oil Co
Gas - Peoples Natural Gas Co

Operator Contact Person Don Bramwell
Phone 316 785-2128

Contractor: License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist Don Bramwell
Phone 316 785-2128

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-8-88 8-13-88 8-31-88
Spud Date Date Reached TD Completion Date
4172' 4126'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # AITJ

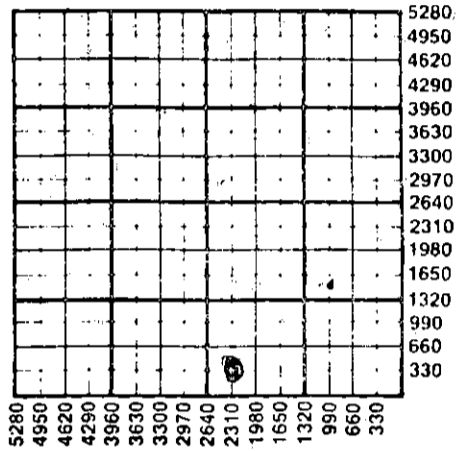
API NO. 15-095-21,592-00-00
County Kingman
SW SW SE Sec 1 Twp 30 Rge 7 East
X West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hanner Well # 1
Spivey - Deaks
Field Name Basal

Producing Formation Mississippi
Elevation: Ground 1438 KB 1446

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-22-186 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1400 Ft North from Southeast Corner
(Stream, pond etc.) 990 Ft West from Southeast Corner
Sec 1 Twp 30 Rge 7 East X West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

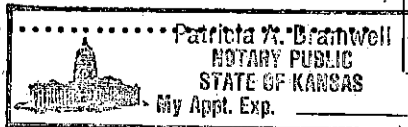
Signature Don Bramwell

Title Operator Date 11-1-88

Subscribed and sworn to before me this 1 day of NOVEMBER 1988

Notary Public Patricia A. Bramwell

Date Commission Expires 2-18-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-16-88

Sec. 1 Twp. 30 Rge. 7 E

Operator Name Oil-Tech Producers Corporation Lease Name..... Hanner Well #..... 1

Sec..... 1 Twp..... 30S Rge..... 7 East West County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mississippi	4094 (-2648)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221	60/40 Poz	175	2% gel, 3% G.C.
Production	7 7/8"	5 1/2"	15#	4170	50/50 Poz 10# Gilsomite per sk &	100	2% gel, 10% salt, .75 of FRA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 or 2	4098-4108	1000 g. 15% mud acid	4098-4108
1	4132-4140		

TUBING RECORD Size 2 3/8 Set At 4124 Packer at N/A Liner Run Yes No

Date of First Production 08-31-88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	MCF	Bbls	CFPB		
	18	262	78				14.56	37.8

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4098-4108 Dually Completed Commingled