

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5023  
Name .. Kansas Petroleum, Inc.  
Address .. 225 N. Market, Suite 310  
City/State/Zip .. Wichita, KS 67202  
Purchaser .. Wichita Industrial Energy Corp.

Operator Contact Person .. James Tasheff  
Phone .. (316) 267-2266

Contractor: License # 5422  
Name .. Abercrombie Drilling, Inc.

Wellsite Geologist .. R. B. Gebhart, Jr.  
Phone .. 267-7209

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OAWD: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
...11-16-89.    ...11-24-89..    12-27-89.  
Spud Date    Date Reached TD    Completion Date  
...4185'.....  
Total Depth    PBSD  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..  
Invoice # ..  
A/I-I

API NO. 15-095-21,623-00-00  
County .. Kingman  
130' S of  
C. NW SE Sec. 1 Twp 30S Rge. 7 East X West

1850  
1980  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name .. Maple Well # 3  
Field Name .. Spivey-Grabs-Basil

Producing Formation ..  
Elevation: Ground .. 1434' KB .. 1439'

Section Plat

RECEIVED  
JAN 23 1990

CONSERVATION DIVISION  
Wichita, Kansas

1-23-90

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water:     Disposal  
Docket # ..     Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # .. T 89-537

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge    East    West

Surface Water.....Ft North from Southeast Corner  
(Stream pond etc).....Ft West from Southeast Corner  
Kingman    Sec 1    Twp 30S    Rge 7    East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. James Tasheff  
Title .. President Date .. 1-22-90

Subscribed and sworn to before me this 22nd day of January 1990  
Notary Public .. Mary J. Brown  
Date Commission Expires .. March 3, 1990

MARY J. BROWN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-8-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
 Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

SIDE TWO

Operator Name .. Kansas Petroleum, Inc. Lease Name..... Maple Well #..... 3

Sec..... 1 Twp..... 30S Rge..... 7 East  West  County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

  

	Name	Top	Bottom
DST #1 4096-4104	Topeka	2654	(-1215)
Time periods: 30-60-90-90	Heebner	3029	(-1590)
Recovered 30' GCM, 60' SGO and WCM.	Lansing	3254	(-1815)
IFF 53-53, FFF 57-57, ISIP 750#,	Kansas City	3541	(-2102)
FSIP 644#	Stark Shale	3692	(-2253)
DST #2 4125-4132	B. Kansas City	3792	(-2353)
Time periods: 30-60-60-60	Cherokee Shale	3949	(-2510)
Recovered 180' G & OCM, 240' SMCGO and	Mississippian	4094	(-2655)
120' of SW. IFF 107-107,	LTD	4186	(-2747)
FFF 182-182, ISIP 622#,			
FSIP 569#			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	260.93'	60/40Poz	190	3% cc, 2% ge.
Production		5 1/2"		4183'	60/40Poz	150	10% salt, 3/4 of 1% Hallide 322
					Salt Flush	20 bbls	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 shts/ft.	4106' to 4110'; 4116' to 4120'			1,000 gal. 7% HCS acid			
				14.00 gal. gel. KCl water			
				plus 10,000# sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
January 19, 1990	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours (First 24 hrs.)	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	100 MCF	25 Bbls	4MCF/bbl.	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Other (Specify) .....

Perforation  Dually Completed  Commingled

4106-4120