

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,657-00-50  
County Kingman  
NE SE Sec. 1 Twp. 30 Rge. 7 XX<sup>E</sup>

Operator: License # 7216

2080 Feet from (S)N (circle one) Line of Section

Name: Oil Tech Producers Corp.

760 Feet from (E)W (circle one) Line of Section

Address RR 1 Box 2A

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Spivey, KS 67142

Lease Name Hanner Well # 13

Purchaser: Clear Creek / Peoples Natl Gas

Field Name Messenger Oil & Gas Pool

Operator Contact Person: Doug Bramwell

Producing Formation Mississippi

Phone (316) 532-2770

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Contractor: Name: Lobo Drilling Company

Total Depth 4102' PBDT 4087'

License: 5864

Amount of Surface Pipe Set and Cemented at 212' Feet

Wellsite Geologist: Don Bramwell

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 6-10-94  
\* Was unaware at that time a chloride content was to be taken.

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ \* \_\_\_\_\_ ppm Fluid volume 1282 bbls

Well Name: 4-3-92

Registering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-17-91 12-22-91 2-10-92  
Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug P. Bramwell

Title Vice-President Date \_\_\_\_\_

Subscribed and sworn to before me this 30<sup>th</sup> day of March 19 92

Notary Public Christine Hanner

Date Commission Expires 5-4-92

CHRISTINE HANNER  
NOTARY PUBLIC

STATE OF KANSAS  
My Appt. Exp. 5-4-92

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received <u>N/A</u>	
C	Geologist Report Received <u>N/A</u>	
<input checked="" type="checkbox"/>	KCC	_____ NGPA
_____	KGS	_____ Other (Specify)
_____	SWD/Rep	_____
_____	Plug	_____

Operator Name **LAURENCE OIL FIELD Producers Corp.**

Lease Name **Hanner**

Well # **3**

Sec. **1** Twp. **30** Rge. **7**

East  
 West

County **Kingman**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Kcc</i> <b>Mississippi</b>	<b>4096</b>	<b>-2649</b>
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>BKC</b>	<b>3774</b>	<b>-2327</b>
List All E.Logs Run:	<b>NONE</b>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		212'	60/40 poz	150	2% gel 3% cc
Production	7-7/8"	5 1/2"		4101'	ASCA 50/50poz	50 150	10% salt 5% Gils

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	<b>Open Hole</b>	Fracture
		6500 lbs 20/40 proppant
		2300 lbs 12/80 proppant
		10,000 gal. crosslink gel

<b>TUBING RECORD</b>	Size 2 3/8	Set At 4,088.94	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Inj.	2-13-92			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 15	Bbls. bbls	Gas 32	Mcf 250
			Water 250	Gravity 36

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval	<b>4101 - 4102</b>
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ORIGINAL

913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

*Surface*

# ALLIED CEMENTING CO., INC.

2422

*New*

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-18-91	Sec.	1	Twp.	30	Range	7	Called Out	5:00am	On Location	9:00am	Job Start	10:30am	Finish	10:00am
Lease	HANNER	Well No.	#3	Location	RAGO	3 E 1/4 N 1/4 W	KINGMAN	County		State	KANSAS				
Contractor	LOBO DRG Rig #														
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	211'												
Csg.	8 5/8	28"	Depth	206'											
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line	191	Displace	11.80/SBL												
Perf.															

Owner  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Oil Tech Producers**

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Brandt*

**CEMENT**

Amount Ordered **150 sk 60/40 22 gal 37000**

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

### EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Almond</i>
		Helper	<i>Will</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #160		Driver	<i>Paul</i>
Bulktrk		Driver	

### DEPTH of Job

Reference:	<b>Pump Truck CHRG.</b>
	<b>1-85/8 WOODEN WIPER Plug</b>
	Sub Total
	Tax
	Total

Remarks:

**Cement Circulated**

*Almond*

RECEIVED  
STATE CORPORATION COMMISSION

APR 03 1992

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

13-483-2627, Russell, Kansas  
Phone 316-700-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2613

Home Office P. O. Box 31

Russell, Kansas 67665

New

12-22-91

12-23-91

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
12-23-91	1	30	7	10:15 PM.	2:15 AM.	6:30 AM.	8:00 AM.
Lease	Well No.	Location		County	State		
Hawver	#3	4+1/2 SEC, 3E, 1/2 N, Winto		Kingman	Ks.		
Contractor				Owner			
Lobo				Sams Oil Tech Producer Corp.			
Type Job				To Allied Cementing Co., Inc.			
Production				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.						
7 7/8"	4100'						
Csg.	Depth						
5 1/2"	4101'						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
15'	15'						
Press Max.	Minimum						
700#							
Meas Line	Displace						
	98 1/4 bbl.						
Perf.							

## EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Carry
#	No.	Cementer	
Pumptrk		Helper	
#		Driver	Kent
Bulktrk	214	Driver	

## DEPTH of Job

Reference:	Pumptrk Charge	880.00
	52 Pumptrk Mileage	104.00
	1 5 1/2" Rubber Plug	45.00
	Sub-Total	
	Total	1029.00

## Remarks:

Ran 4101' of 5 1/2" csg. Pumped 500 gal WFR 2, 150 SKS 50/50 + 50 SKS ASC 10% salt, 52 Gilsonite. Washed line clean of cement. Displaced Plug with Fresh water. Float did hold. Plugged Rathole & Mousehole

Charge To	Brimwell OIL		
Street	Rt 1		
City	Spivey	State	Ks. 67142
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X Day P. Bismell		
<b>CEMENT</b>			
Amount Ordered	150 SKS 50 -	50 SKS ASC 10% salt,	
Consisting of	500 gal WFR 2	5% Gilsonite - 2# cement	
Common	75	5.25	393.75
Poz. Mix	75	2.25	168.75
50 ASC		7.25	362.50
Gilsonite	250 #	.33	82.50
Quelcoet	Salt 5	4.75	23.75
WFR II - 500 gal		.50	250.00
Cemad 2 #	5.00		10.00
Handling	200	1.00	200.00
Mileage	52		416.00
RECEIVED BY MISSOURI STATE CORPORATION COMMISSION			
		5296.25	Sub-Total
		Disc - 494.44	
		APR 0 3 1992	
		#2801.81	Total
1907.2			

Floating Equipment DIVISION	
Wichita, Kansas	
1-5 1/2" INSERT	- 189.00
1-5 1/2" Centralizer	- 46.00
1-5 1/2" Guideshoe	- 125.00
	<u>360.00</u>

NO WARRANTY ON FLOAT EQUIPMENT