

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,642-0000

County Kingman

130' NO C
E/2 SW/4 SE/4 Sec. 1 Twp. 30 Rge. 7 East
 West

790 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hanner Well # 2

Field Name Messenger Mississippian Oil & Gas Pool

Producing Formation Mississippi

Elevation: Ground 1430 KB 1439

Total Depth 4221 PBD 4174

Operator: License # 7216

Name: Oil Tech Producers Corporation

Address Box 740

City/State/Zip Moundridge, KS 67107-0740

Purchaser: Clear Creek/ Peoples Natural Gas

Operator Contact Person: Donald G. Bramwell

Phone (316) 532-2770

Contractor: Name: Bramwell Petroleum, Inc.

License: 8740

Wellsite Geologist: Donald G. Bramwell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

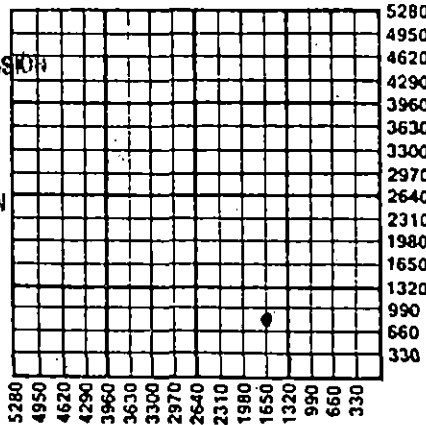
Drilling Method:

Mud Rotary Air Rotary Cable

11-30-90 12-8-90 12-27-90

Spud Date Date Reached TD Completion Date

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2-22-91
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas P. Bramwell

Title Operator's Rep. Date 2-20-91

Subscribed and sworn to before me this 20th day of February, 19 91.

Notary Public Christine Hanner CHRISTINE HANNER

Date Commission Expires 5-4-92 NOTARY PUBLIC STATE OF KANSAS

My Appt. Exp. 5-4-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Bramwell Petroleum, Inc. Lease Name Hanner Well # 2

Sec. 1 Twp. 30 Rge. 7 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Attached

No drillers time log kept.

Formation Description

Log Sample

Name	Top	Bottom
Mississippi	4095	Below TD

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28.55	200	40/60 poz	140	2% gel-2% cad
Production	7 7/8	5 1/2	15.5	4209	common	100	500 lb Gilsomite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4095-4105	Acidize 1000gal 15% mud acid	4095-4105
		Frac 7,000 lb sand	
		10,000 gal g. crosslink gel	

TUBING RECORD	Size 2 7/8	Set At 4123	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production: 12-29-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 129	Water Bbls. 80	Gas-Oil Ratio 6.45	Gravity 7(Gg)
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval

ORIGINAL

Bramwell Petroleum, Inc.

*Prt. 1, Box 2 A
Spivey, Kansas 67142*

DRILL STEM TEST DATA

Hanner #2
130°NOC E/2 SW/4 SE/4
1-30-7W

Interval tested - 4095' to 4125'

1st opening - tool opened 15 minutes, closed 30 minutes.

2nd opening - tool opened 60 minutes, closed 60 minutes.

Flowing pressure - Initial 113 psi, Final 186 psi.

Shut-in pressure - Initial 692 psi, Final 682 psi.

Hydrostatic Pressure - Initial 1950, Final 1976 psi.

Flow rates - ten minute intervals through 1/2 choke.

45.2 MCF

40.7 MCF

43.4 MCF

42.5 MCF

40.7 MCF

40.7 MCF

Bottom hole temp. - 112 degrees

Fluid recovery - 550' of gas and oil cut watery mud.

Gas to surface in 10 minutes.

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CONSERVATION DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

INVOICE

H A Halliburton Company

INVOICE NO.	DATE
041899	12/09/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HANNER 1		KINGMAN		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	CO TOOLS	CEMENT PRODUCTION CASING		12/09/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
097409	DON BRAMWELL			COMPANY TRUCK	066

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STATE CORPORATION COMMISSION

DIRECT CORRESPONDENCE TO:

BRAMWELL PETROLEUM INC
R R BOX 2 A
SPIVEY, KS 67142

FEB 22 1991

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.35	117.50
000-118	MILEAGE SURCHARGE-CEMENT-LAND	50	MI	.40	20.00
001-016	CEMENTING CASING	4209	FT	1,200.00	1,200.00
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	47.00	47.00
018-317	SUPER FLUSH	12	SK	74.00	888.00
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.19251	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
27	CENTRALIZER 5-1/2" MODEL S-4	2	EA	44.00	88.00
815.19311					
40					
807.93022					
504-308	STANDARD CEMENT	100	SK	5.35	535.00
507-277	HALLIBURTON-GEL BENTONITE	2	SK	13.75	27.50
509-968	SALT	600	LB	.10	60.00
508-292	GILSONITE, SACKED	500	LB	.42	210.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	267.2	TMI	.10	26.72
500-207	BULK SERVICE CHARGE	123	CFT	1.10	135.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	267.2	TMI	.75	200.40
INVOICE SUBTOTAL					3,668.42
DISCOUNT-(BID)					696.97
INVOICE BID AMOUNT					2,971.45
*-KANSAS STATE SALES TAX					39.47
*-PRATT COUNTY SALES TAX					9.27
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,020.19

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



HALLIBURTON SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
060863	11/30/19

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HANNER 2	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
GREAT BEND		CEMENT SURFACE CASING	11/30/19
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
097409	DON BRAMWELL		
		SHIPPED VIA	FILE
		COMPANY TRUCK	062

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BRAMWELL PETROLEUM INC R R BOX 2 A SPIVEY, KS 67142

CONSERVATION DIVISION Wichita, Kansas

DIRECT CORRESPONDENCE TO: SUITE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, OK 73102-0000

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
504-308	STANDARD CEMENT	84	SK	5.35	449.40
506-105	POZMIX A	56	SK	2.79	156.24
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	25.75	51.50
500-307	MILEAGE SURCHARGE-CEMENT MAT.	311.03	TMI	.10	31.10
500-207	BULK SERVICE CHARGE	144	CFT	1.10	158.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	311.03	TMI	.75	233.27
INVOICE SUBTOTAL					1,079.91
DISCOUNT-(BID)					205.15
INVOICE BID AMOUNT					874.76
*-KANSAS STATE SALES TAX					36.10
*-BARTON COUNTY SALES TAX					8.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$919.36

12.5.90

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM, IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.