

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217270000

County Kingman County, Kansas

C NW SE Sec. 34 Twp. 30S Rge. 69 XX V

1800 Feet from (S) N (circle one) Line of Section

1980 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Keimig McDaniel Well # 4-34

Field Name Spivey-Grabs

Producing Formation Mississippi "Chat"

Elevation: Ground 1705' KB 1713'

Total Depth 4500' PBD 4500'

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ bx cat.

Drilling Fluid Management Plan ALT II (Data must be collected from the Reserve)

Chloride content 62,000 ppm Fluid volume 800 bbls

Dewatering method used Trucked/ Evaporated

Location of fluid disposal if hauled offsite:

Operator Name Colt Resources Corporation

Lease Name Dickson SWD #2 License No. 31088

SE Quarter Sec. 8 Twp. 31 S Rng. 8W E/V

County Kingman Docket No. 55216C

Operator: License # 31088

Name: Colt Resources Corporation

Address 16701 Greenspoint Park Drive
Suite #225

City/State/Zip Houston Texas 77060

Purchaser: Oil-Farmland Gas-KP&L

Operator Contact Person: Ed Childers

Phone (713) 876-1209

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-24-97 04-30-97 05-01-97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Childers

Title Consulting Engineer Date 7/10/97

Subscribed and sworn to before me this 15th day of July 19 97

Notary Public Dianne H. Smith

Date Commission Expires
DIANNE H. SMITH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
OCT. 29, 1997

K.C.C. OFFICE USE ONLY
- F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep KSPA
 KGS Plug Other
(Specify)

Operator Name **Colt Resources Corporation**

Lease Name **Keimig McDaniel** Well # **4-34**

County **Kingman County, Kansas**

Sec. 34 Twp. 30S Rge. 9
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3363484'	(-1771)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3695'	(-1982)
List All E.Logs Run:		Base Kansas City	4204'	(-2491)
Phasor Induction Gamma Ray		Cherokee Lime	4347'	(-2634)
Lith Density Compensated Neutron Gamma Ray		Mississippian	4396'	(-2683)
		Base Miss. "Chat"	4434'	(-2721)
		RTD	4500'	(-2787)
		LTD	4495'	(-2782)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	221'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4486'	ASC	150	5#/sk Kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4396-4432'	Acid w/ 2,000gal 15% NEFE	

TUBING RECORD	Size 2-3/8"	Set At 4463'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7-15-97	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 350 Mcf	Water 48 Bbls.	Gas-Oil Ratio 350,000 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4396-4432'

ALLIED CEMENTING CO., INC.

6466

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine Lodge

DATE <u>5-1-97</u>	SEC <u>34</u>	TWP. <u>30 S</u>	RANGE <u>9 W</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:20 AM</u>
LEASE <u>McDaniel</u>	WELL # <u>4-34</u>	LOCATION <u>Keystone Church W, NW, 1/2 N</u>			COUNTY <u>Kingman</u>	STATE <u>Kansas</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Rig 2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4500

CASING SIZE 5 1/2 (E-5) DEPTH 4488

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

FRS. MAX 1102 Psi MINIMUM 200

MEAS. LINE SHOE JOINT 17.95

CEMENT LEFT IN CSG.

PERFS.

OWNER Colt Resources Corp
CEMENT

AMOUNT ORDERED 150 ex ASC + 5th Kol Seal

25" 60' 40' 4 1/2

500 Gal Mud Clean Cl. Pro 6 Da

COMMON A	15	@	6.10	91.50
POZMIX	10	@	3.15	31.50
GEL	1	@	9.50	9.50
CHLORIDE		@		
ASC	150	@	7.85	1177.50
Mud - Gal	750 #	@	.39	292.50
MUD CLEAN	500 BALS	@	.75	375.00
CLAPRO	6 BALS	@	22.90	137.40
		@		
HANDLING	175	@	1.05	183.75
MILEAGE	175 x 30		.04	7.00

EQUIPMENT

PUMP TRUCK CEMENTER Carl Building

234-302 HELPER Stune Winsor

BULK TRUCK

301 DRIVER James Holt

BULK TRUCK

DRIVER

TOTAL \$2501.15

REMARKS:

SERVICE

On location 11:30 PM, Rig up

Run Pipe, Brown character plug

Ret hole + mouse hole

Pump 12 BBLs Mud Clean Flush

Pump 150 ex ASC, 5th Kol Seal, Stop Pumps

wash out pump and lines, Release

plug, Displace with 108 BBLs fresh water

Plug float did hold

DEPTH OF JOB	4488			
PUMP TRUCK CHARGE				1090.00
EXTRA FOOTAGE		@		
MILEAGE	30	@	2.85	85.50
PLUG 5 1/2 TRP		@	50.00	50.00
		@		
		@		

TOTAL \$1225.50

CHARGE TO: Colt Resources Corp

STREET 16701 GERRARDT PARK DR., #225

CITY Houston STATE TEXAS ZIP 77060

FLOAT EQUIPMENT

1 Guid. 5 HOE			168.00	168.00
1 AFU Insert		@	263.00	263.00
6 Centralizers		@	56.00	336.00
		@		
		@		
		@		

TOTAL \$767.00

TAX _____

TOTAL CHARGE \$4493.65

DISCOUNT \$674.04 IF PAID IN 30 DAYS

Net \$ 3819.61

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

6446

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

ORIGINAL

DATE <i>4-24-97</i>	SEC <i>34</i>	TWP. <i>30S</i>	RANGE <i>9W</i>	CALLED OUT <i>1:30 PM</i>	ON LOCATION <i>2:45 PM</i>	JOB START <i>4:40 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>M/DANIEL</i>	WELL # <i>4-34</i>	LOCATION <i>KEYSTONE CHURCH</i>		COUNTY <i>MCNICHOLS</i>	STATE <i>KANSAS</i>		

OLD OR NEW (Circle one)

CONTRACTOR *DUKE WILB #2*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4"* T.D. *222'*

CASING SIZE *8 1/2"* DEPTH *221'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

OWNER *Colt Resources Corp.*

CEMENT

AMOUNT ORDERED *165 @ 60:40:2 + 3% Cont*

COMMON A	<i>99</i>	@ <i>6.10</i>	<i>603.90</i>
POZMIX	<i>66</i>	@ <i>3.15</i>	<i>207.90</i>
GEL	<i>3</i>	@ <i>9.50</i>	<i>28.50</i>
CHLORIDE	<i>5</i>	@ <i>28.00</i>	<i>140.00</i>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>165</i>	@ <i>1.05</i>	<i>173.25</i>
MILEAGE	<i>165 x 30</i>	@ <i>.04</i>	<i>198.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *KEVIN BUNGARDI*

233-302 HELPER *JUSTIN HART*

BULK TRUCK

242 DRIVER *JAMES HART*

BULK TRUCK

_____ DRIVER _____

TOTAL *\$1391.55*

REMARKS:

RUN 5-TTS 8 1/2" + BREAK CEMENTATION

BLEV 165 @ 60:40:2 + 3% Cont

DISPLACE TUB TO 207' WITH 13

FBLs FRESH #20

CEMENT DTD CEMENTATE

SERVICE

DEPTH OF JOB	<i>221'</i>		
PUMP TRUCK CHARGE	<i>0-30'</i>		<i>445.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@ <i>2.85</i>	<i>85.50</i>
PLUG <i>8 1/2" SURFACE</i>		@ <i>45.00</i>	<i>45.00</i>
		@	
		@	

TOTAL *\$575.50*

CHARGE TO: *Colt Resources Corp.*

STREET *16701 GREENPOINT PARK DR, St. 225*

CITY *HOUSTON* STATE *TEXAS* ZIP *77060*

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE *\$1927.05*

DISCOUNT *\$289.05* IF PAID IN 30 DAYS

NET *\$1638.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X K D Clark*