

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-095-21,340-00-00

ADDRESS 110 North Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Hufford 'C'

ADDRESS _____ WELL NO. 1

WELL LOCATION 250' SW of SE SW.

DRILLING Pickrell Drilling Company 518 Ft. from South Line and

CONTRACTOR ADDRESS 110 North Market, Suite 205 1838 Ft. from West Line of

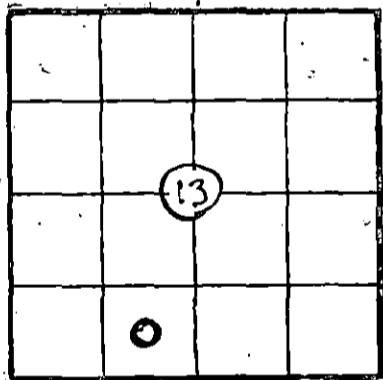
Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 30S RGE 7 (W)

PLUGGING None at present ^{grw-kcc}

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4250 PBD _____

SPUD DATE 5/11/83 DATE COMPLETED 6-24-83 ^{grw-kcc}

ELEV: GR 1461 DF 1463 KB 1466

DRILLED WITH (~~CAVITY~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July 19 83.

M. Karen Black
(NOTARY PUBLIC)



MY COMMISSION EXPIRES: 10-19-85

M. Karen Black

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 14 1983

CONSERVATION DIVISION Wichita, Kansas

7-11-83

SIDE TWO OPERATOR PICKRELL DRLG. CO. LEASE NAME #1 Hufford 'C' SEC. 13 TWP. 30S RGE. 7 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey.</p> <p>DST #1 4163'-4171' (Tool slid to bottom 8') plugged - 30"-30"-30"-30", No FP, ISIP 1280#, FSIP 1280#.</p> <p>DST #2 4164'-4173', 30"-30"-60"-60", Wk 4" blow 2nd op dec. Rec. 150' Gcut drilg. mud, IFP 86#-75#, FFP 118#-118#, ISIP 808#, FSIP 840#.</p> <p>DST #3 4164'-4178', 30"-30"-90"-90", wk blow died 1st op - 2nd flushed, strong blow dec. Rec. 1650' GIP, 40'DM, 60'WCM, 180'Mdy wtr. (chl. 35,000), IFP 75#-118#, FFP 172#-151#, ISIP 1002#, FSIP 905#, plugging action.</p> <p>DST #4, 4166'-4183', 30"-60"-60"-90", Rec. 1100' GIP 40' DM, 240' mdy wtr. IFP 50#-80#, FFP 80#-130#, ISIP 1175#, FSIP 1153#.</p>			ELOG TOPS: Heebner Lansing Stark Miss	3090(-1624) 3337(-1871) 3753(-2287) 4159(-2693)

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"	20#	207' KB	(60/40 poz)	180	(2%gel/3%cc).
PRODUCTION	7 7/8	4 1/2"	10.5#	4249'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	4168-4169

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6-17-83 750 gal 7 1/2%	4168-4171
6-21-83 250 gal 15%	4168-4169
6-22-83 1000 gal 7 1/2%	4168-4169

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil Trace	Gas TSTM	Water % 100 BWPD	Gas-oil ratio
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Perforations 4168-4169