

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules, 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/84

OPERATOR Pickrell Drilling Company API NO. 15-095-21,410-00-00

ADDRESS 110 North Market, Suite 205 COUNTY Kingman
Wichita, KS. 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
 PHONE 262-8427

PURCHASER Koch Oil Company LEASE #2 Kopf 'D'

ADDRESS P. O. Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION 200' SW NW SW

DRILLING CONTRACTOR Pickrell Drilling Co. 1839 Ft. from South Line and
 ADDRESS 110 N. Market, Suite 205 519 Ft. from West Line of KXX
Wichita, KS. 67202 the SW (Qtr.) SEC 13 TWP 30. RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS _____

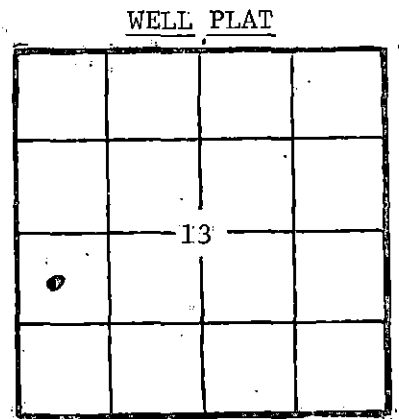
TOTAL DEPTH 4200' PBDT 4174'

SPUD DATE 12-10-83 DATE COMPLETED 2-13-84

ELEV: GR 1425 DF 1427 KB 1430

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 217' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

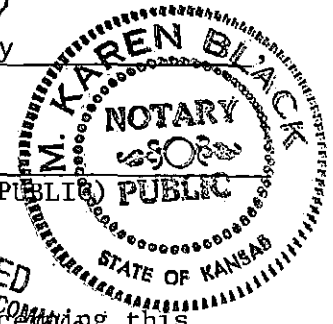
[Signature]

 (Name)
 C. W. Sebitts

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February 19 84.

[Signature]

 (NOTARY PUBLIC)



MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 09 1984
 CONSERVATION DIVISION
 Wichita, Kansas

3-9-84

SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE NAME #2 Kopf 'D'

SEC. 13 TWP. 30S RGE7W

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 4117'-4130', 30"-60"-90"-90", GTS 6", 15" GA 11MCF, 25" 13.8MCF, 30" 14.6MCF, 2nd op. flow 5" 12MCF, 15" 13.75MCF, 25" 15 MCF, 35" 16MCF, 45" 17MCF, 55" 19MCF, 65" 20MCF, 75" 20MCF, 90" 25MCF, Rec. 186' HO&GCM, 186' FO (35° grav.), IFP 42#-59#, FFP 59#-177#, ISIP 1209#, FSIP 1209#.</p> <p>DST #2 4130'-4138', 30"-60"-90"-90", GTS 6", 10" 28MCF, 20" 104MCF, 30" 337 MCF, 2nd op. 10" 153MCF, 20" 156MCF, 30"-90" 141MCF, Rec. 302' FO, 305' HO&GCM, 2' wtr, IFP 67#-152#, FFP 77#-211#, ISIP 1192#, FSIP 1175#.</p>			<p>Geol. Tops;</p> <p>Heebner 3055(-1625)</p> <p>Lansing 3289(-1859)</p> <p>Kansas City 3549(-2119)</p> <p>Stark 3709(-2279)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	165	2%gel-3%cc
PRODUCTION		4 1/2"	10 1/2#	4198'	SS Common	125	8#gilsonite/Sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jet	4124'-4134' (Squeezed)
TUBING RECORD			2	3/8" jet	4124'-4134'
Size	Setting depth	Packer set at			
2 3/8"	4145'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal 15% NE (before squeeze)	4124'-4134'
Acidized w/250 gal 15% NE (after squeeze)	4124'-4134'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
2-13-84	Flowing			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	28 bbls.	50 MCF	% 25 bbls.	1786 CFPB
Proportions of gas (liquid, used on lease or sold)		Perforations 4124'-4134'		
Sold				