

SIDE ONE.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202; within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-095-21,299-00-00

ADDRESS 110 North Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Rago

\*\* CONTACT PERSON Jack Gurley PROD. FORMATION Miss

PHONE (316) 262-8427

PURCHASER Koch Oil Company LEASE Kopf 'D'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SW SW

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of (E)

ADDRESS 110 North Market, Suite 205 the SW (Qtr.) SEC 13 TWP 30S RGE 7W(W).

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_ WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4146' PBD 4138'

SPUD DATE 11-5-82 DATE COMPLETED 12-9-82

ELEV: GR 1436' DF 1439' KB 1441'

DRILLED WITH ~~(QAB)~~ (ROTARY) ~~(ATK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		13	
0			

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" 209' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. W. Sebitts*  
C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January

19 83.

SUE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: 11-24-85

*Sue A. Brownlee*  
(NOTARY-PUBLIC)  
Sue A. Brownlee

\*\* The person who can be reached by phone regarding any questions concerning this information.

83-0116

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>DST #1, Misrun</u></p> <p><u>DST #2, Misrun</u></p> <p><u>DST #3, 3765'-3772', 30"-60"-90"-90",</u>                      rec. 375' MCW, IFP 64#-108#, FFP 183#-194#, ISIP 1463#, FSIP 1463#.</p> <p><u>DST #4, 4130'-4137', 30"-60"-90"-90",</u>                      good blow, rec. 90' GCM, 30' SOCM (3% oil), IFP 49#-61#, FFP 61#-61#, ISIP 532#, FSIP 804#.</p> <p><u>DST #5, 4132'-4146', 30"-60"-90"-90",</u>                      GTS 7", GA 116 MCF 10", 134 MCF 20"-30". 2nd open flow, GA 147 MCF 10", 159 MCF 20"-90". Rec. 390' cln oil, 210' G &amp; HOCM, 30' OCW (chl 68,000 ppm), IFP 111#-148#, FFP 123#-235#, ISIP 1248#, FSIP 1248#.</p>			<p>Log Tops:</p> <p>Heebner 3052(-1611)</p> <p>Lansing 3288(-1847)</p> <p>Stark 3716(-2275)</p> <p>B/Kansas City 3814(-2374)</p> <p>Mississippian 4122(-2681)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		209'	Common	175	
Production	7 7/8"	4 1/2"	10.5#	4145.5'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4129'-4135'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4133.5'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Acidize w/250 gals 15% NE w/surfactant.	4129'-4135'			
Frac w/2000 gals 2% KCL complex gel spearhead, 3822 gals				
2% KCL complex gel w/3000# 20-40 sand, flush w/3192 gals Miss Brine.	4129'-4135'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1-11-83	Flowing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	52.5 bbls.	69 MCF	19 %	1,314
Disposition of gas (vented, used on lease or sold)		Perforations		
Sold		4129'-4135'		