

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-21,115-00-00

ADDRESS 200 W. Douglas, Ste. 300  
Wichita, KS 67202

COUNTY Kingman

FIELD Messenger

\*\*CONTACT PERSON Harold R. Trapp  
PHONE 265-9441

PROD. FORMATION OH 4090-4096

LEASE Nicholas

PURCHASER PNG

WELL NO. "A" #1

ADDRESS

WELL LOCATION

DRILLING Slawson, Rig #4

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 17 1982

1320 Ft. from North Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 200 Douglas Bldg.

Wichita, KS 67202

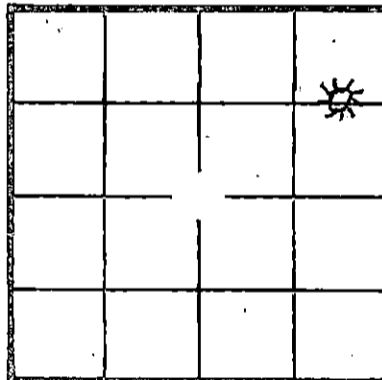
CONSERVATION DIVISION  
Wichita, Kansas

the 13 SEC. 30S TWP. 7W RGE.

PLUGGING N/A

WELL PLAT

CONTRACTOR



KCC  
KGS  
(Office Use)

ADDRESS N/A

5-17-82

TOTAL DEPTH 4096 PBTD N/A

SPUD DATE 6-30-81 DATE COMPLETED 8-8-81

ELEV: GR 1409 DF N/A KB 1415

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (XXX) TXO PRODUCTION CORP.

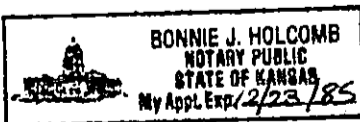
OPERATOR OF THE Nicholas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 1982.

Bonnie J. Holcomb  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, curlon used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	1205	-210		
Onaga	2008	-593		
Wabaunsee	2062	-647		
Tarkio	2282	-867		
Howard	2482	-1067		
Topeka	2625	-1210		
Heebner	3025	-1610		
Douglas Grp.	3066	-1651		
Lansing	3256	-1841		
Swope	3687	-2272		
Hertha	3716	-2301		
Cherokee	3946	-2531		
Miss.	4089	-2674		
RTD	4091			
LTD	4094			
PBD	4045			
Ran O.H. Logs				
DST #1, 4083-91' (Miss.), w/results as follows:				
IFP/30": 62-62#, strong blow, GTS in 30"				
ISIP/60": 1283#				
FFP/45": 21-62#, 8 MCFD incr. to 22.5 MCFD				
FSIP/90": 1283#				
Rec: 20' DM				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		70'		300	
Surface		8-5/8"	24#	304'		300	
Production		4-1/2"	10.5#	4090'		500 gals mud flush, 40 bbls 2% KCl, 25 sxs Scavenger	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4039'	4007'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used.	Depth interval treated
Acidized w/500 gals 15% MCA @ 1/2 BPM	OH 4090-4096
Acidized w/500 gals 15% HCl w/20% alcohol makeup w/citric-sta-iron sequest agent.	OH
Frac w/10,500# 20-40 sand & 17,000 gals 70-qual. N2 foam @8BPM	OH

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-30-82	flowing	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A bbls.	250 MCF	N/A %	N/A bbls.	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
sold	OH 4090-4096