

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8740 EXPIRATION DATE 6-85

OPERATOR Bramwell Petroleum, Inc. API NO. 15-095-21493-00-00

ADDRESS Rt. 1, Box 2A COUNTY Kingman

Spivey, Kansas 67142 FIELD Messenger Extension

** CONTACT PERSON Donald G. Bramwell PROD. FORMATION Mississippi
PHONE 316-785-2128 Indicate if new pay.

PURCHASER Koch Oil Co LEASE Sprague

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, KS 67204 WELL LOCATION _____

DRILLING H-30, Inc. Lic #5107 3300 Ft. from S Line and

CONTRACTOR ADDRESS 251 N Water 4290 Ft. from E Line of ~~XXX~~

Wichita, KS the NW (Qtr.) SEC 12 TWP 30 RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS _____

*Rec'd
12-17-84*

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4165 PBDT 4148

SPUD DATE 9-29-84 DATE COMPLETED 10-7-84

ELEV: GR 1434 DF 1441 KB 1442

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78329

Amount of surface pipe set and cemented 204 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald G. Bramwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald G. Bramwell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of December, 1984.

MY COMMISSION EXPIRES: 2-18-86

Patricia A. Brasel
PATRICIA A. BRASEL
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. _____
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Bramwell Petroleum LEASE NAME Sprague SEC 12 TWP 30 RGE 7 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3040 -1528
Check if samples sent Geological Survey.			Toronto	3058 -1616
Limestone	3058	3066	Douglas	3074 -1632
Sandstone, fine to medium	3090	3096	Lansing	3260 -1818
Sandstone, very fine	3111-3116		Kansas City	3558 - 2116
Limestone	3268	3404	Hertha	3744 -2302
Limestone	3565-3	3574	Bottom KC	3788 -2346
Limestone	3761	3763	Bottom Penn	
Chert	4110	4125	Conglomerate	4084 -2642
Dolomite	4138	4165	Mississippi	4104 -2662

DST #1

4115-4127. IF 15min; INIP 30 min; FF 60 min; FSIP 60 min. Strong blow gas to surface (3 minutes 2nd opening); gauged in: 10" 15,700 CFGPD; 20" 18500 CFGPD; 30" 20700 CFGPD; 40" 22900 CFGPD; 50" 23400. Recovered: 150' gas cut mud; w/very slight show oil; ISIP 854#; FSIP 852#; FP 32-47/30-62

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1984
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				Surface - new; production - used CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	204	Class A	175	2% gel 3% cacl2
Production	7 7/8	5 1/2	15 1/2	4160	50-50 Poz	75	10% salt, 12 1/2 lb per sack gilsonite 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	jet	4111-4115

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8 x 6.5	4138	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid - 500 gal FE double strength	4111-4115
Fracture - 5000 lb 20/40 sand 6750 gal gelled saltwater	4111-4115

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A at time of filing	pumping	360
Estimated Production-I.P.	Oil	Gas
	8 bbls.	60 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	99 %	748 bbls.
	7500	CFPB
	Perforations 4111-4115	