

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Champlin Petroleum Company

API NO. 15 095-21,233-00-00

ADDRESS 6441 NW Grand, Suite 300
Oklahoma City, OK 73116

COUNTY Kingman

FIELD Spivey Grabs

**CONTACT PERSON Marilyn Day
PHONE (405)840-5521

PROD. FORMATION Dry Hole

LEASE Kyle A

PURCHASER Not Applicable

WELL NO. 2

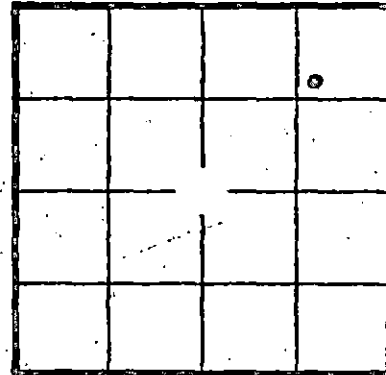
ADDRESS

WELL LOCATION SW NE NE

DRILLING Red Tiger Drilling Company
CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg.
Wichita, KS 67202

990 Ft. from FEL Line and
990 Ft. from FNI Line of
the NE/4SEC. 10 TWP. 30S RGE. 7W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Red Tiger Drilling Company
CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg.
Wichita, KS 67202

TOTAL DEPTH 4210' PBD

SPUD DATE 4-12-82 DATE COMPLETED 4-23-82

ELEV: GR 1471' DF KB 1476'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 261' DV Tool Used? Yes

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Aide (FOR) Champlin Petroleum Company

OPERATOR OF THE Kyle "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1982
5-14-82

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 19 82

(s) Marilyn Day

Notary Public Signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-8-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO.

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool-open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	760	Comp.	
Lime	760	4210	Acoustic	3000-4183'
RTD		4210	Gamma-Guard	0-4204'
DST #1: Miss (4140-4162') Open 10 min. weak blow. SI 60 min. Final open 45 min-fair blow, decrease to weak blow. SI 75 min-rec. 30' slight CCM in DP w/few specks oil. Sample chamber 70 psig, .035 FT3 gas, 2100 cc drilling mud, trace oil, 5% wtr. 1 FP 41-62#, ISIP 289#, FFP 41-113#, FSIP 475#, IHP 2204#, FHP 2287#.				
DST #2: Hertha KC (3774-3792') Open 10 min. slight blow. SI 60 min. Open 45 min. w/very weak blow. SI 75 min. Rec. 64' water mud, few specks oil. 1FP 31-41#, FFP 41-62#, ISIP 1419#, IHP 2059#, FHP 2059#. Sample chamber 10#, 1530 cc water, 170 cc mud, no gas.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	261	Class "A"	250	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF
	Water % 0 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations