

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER Unknown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-14-84 12-22-84 1-24-85
Spud Date Date Reached TD Completion Date

4200 4148
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-095-21,510,000

County Kingman

Approx. C. SW. SW Sec. 10 Twp. 30S Rge. 7 East West

540 Ft North from Southeast Corner of Section
4580 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

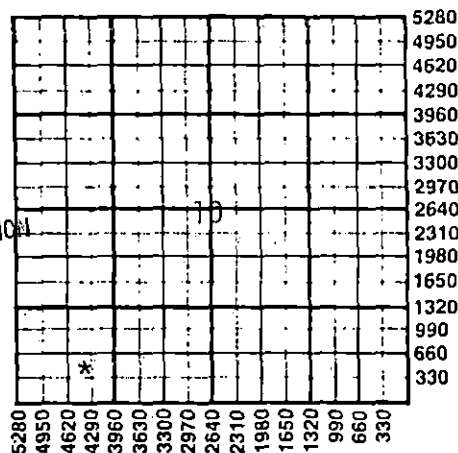
Lease Name Gilchrist Well# 1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1434 KB 1444

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-29-85
JAN 29 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD9795
C-19,640

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

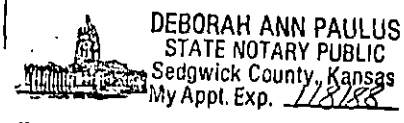
Signature John Loggins
Title President Date 1-26-85

Subscribed and sworn to before me this day of January 19 85

Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-88 Deborah Ann Paulus, Notary Public

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)



Sec. 10 Twp. 30S Rge. 7W

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Gilchrist Well# 1 SEC 10 TWP 30S RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

GEARHART LOG TOPS

Heebner	3050(-1606)
Lansing	3254(-1810)
Kansas City	3560(-2116)
Stark	3710(-2266)
Cherokee	3968(-2524)
Mississippian	4096(-2652)
LTD	4197(-2753)

DST #1 4099-4118' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow. Gas to surface in 8 minutes.
 Gauge 78,100 CFGPD in 30" on 1st open.
 Gauge 86,300 CFGPD in 10" on 2nd open and stabilize.
 Recovered 190' gas cut mud.
 ISIP 1117# FSIP 1075#
 FP 104-125# 73-73#

DST #2 4118-4133' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow. Gas to surface in 55 minutes on 2nd open, T.S.T.M.
 Recovered 30' gas cut mud,
 60' slightly oil and gas cut mud,
 120' slightly oil and gas cut watery mud,
 60' slightly oil cut muddy water.
 ISIP 897# FSIP 877#
 FP 59-78# 108-127#

DST #3 4133-4148' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow. Gas to surface at end of 2nd open, T.S.T.M.
 Recovered 40' slightly oil and gas cut mud,
 62' oil and gas cut watery mud,
 124' heavily oil & gas cut watery mud,
 62' slightly oil cut water
 ISIP 700# FSIP 670#
 FP 81-111# 111-132#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	15"	10-3/4"	40#	304'	Common	275	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4195'	Common	125	1/4 Flocele/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	4095-4105' (Mississippian)			Acid 500 gal. Frac 7500 x 6500#		4095-4105'	
TUBING RECORD size 2-7/8" EU set at 4081 packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-23-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	22	953	150	43.318/1			
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold will be.
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4095-4105'

Mississippian