

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038  
Name Robinson Oil Co.  
Address 300 W. Douglas, Suite 737  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Dale Robinson  
Phone 316-262-6734

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Jerry Smith  
Phone (316) 788-5058

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11-19-85 11-26-85 11-27-85  
Spud Date Date Reached TD Completion Date

4210  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

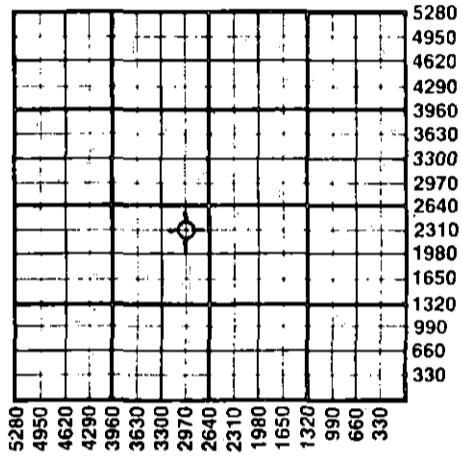
API No. 15-095-21,550-0000  
County Kingman  
NE NE SW 10 30 7  
Sec. Twp. Rge.  East  West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Krebbiel B. Well # 1  
Field Name Spivey Grabs - Basil

Producing Formation NA

Elevation: Ground 1446 KB 1451  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

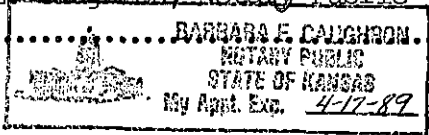
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale M. Robinson  
Title Owner Date 12/27/85

Subscribed and sworn to before me this 27th day of December 1985  
Notary Public Barbara E. Caughron  
Date Commission Expires



K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

DEC 30 1985 12-30-85

Side 2, Twp 30, Rge 7

Operator Name Robinson Oil Company Lease Name Krehbiel B Well #

Sec. 10 Twp. 30 Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4143' to 4155', 45-60-60-90
Strong blow. GTS in 25 mins. on second flow period. Gauged 4,760 CFPD. Recovered 40' GCM, 60' O&GCM; 60' O&GCWM
ISIBHP 707# FSIBHP 810#
IFP 62# to 52# FFP 72# to 62#

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Kansas City, Cherokee, and Mississippian.

DST #2 4153' to 4175' 45-60-60-90
Strong blow. Recovered 120' Gsy OCM; 60' Gsy. OCM; 120' MW.
ISIBHP 966# FSIBHP 987#
IFPs 83# to 83# FFPs 104# to 135#

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled