

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6577 EXPIRATION DATE 6-30-84

OPERATOR Western Drilling of Arizona API NO. 15-095-21,334-00-00

ADDRESS 7375 East 6th Ave. Suite 11 COUNTY Kingman

Scottsdale, Arizona 85251 FIELD Messinger

** CONTACT PERSON Don Bramwell PROD. FORMATION Mississippi

PHONE 316-785-2128

PURCHASER Koch Oil Company LEASE MARK

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, KS 67201 WELL LOCATION C S/2 NE

DRILLING Duke Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 823 1320 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 11 TWP 30 RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4124 PBTD _____

SPUD DATE 4-22-83 DATE COMPLETED 4-30-83

ELEV: GR 4119 DF 5 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78329(C-22,186)

Amount of surface pipe set and cemented 206 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

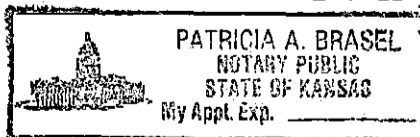
A F F I D A V I T

Donald G. Bramwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald G. Bramwell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1984.



Patricia A. Brasel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-18-86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 7 3 1984
CONSERVATION DIVISION
Wichita, Kansas

6-13-84

SIDE TWO

OPERATOR Western Drilling of Arizona LEASE MARK

ACO-1 WELL HISTORY (EX)
SEC. 11 TWP. 30 RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Surface soil, sand, red bed, & shale	0	2706	Topeka	2706		
Lime	2706	3059	Heebner	3055		
Shale	3059	3271	Lansing KC	3271		
Lime & shale	3271	3821	Base KC	3821		
Shale & lime	3821	3962	Cherokee	3962		
Sand	3962	4111	Mississippi	4111		
Chert & lime	4111	4124	RTD	4124		
RTD	4124					
DST #1 4112-4124, 15-30-60-60. Tool opened w/a strong blow & remained thru flow period; Gas to surface in 11 minutes. IFF: 135-115; FFP: 91-82; ISIP: 691-748.						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	206	60/40 pozmix	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4114	RFC	75	500 gals. CW7 ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 11 bbls. Gas 63 MCF Water % 200 bbls. Gas-oil ratio 5727/1 CFPB	
Disposition of gas (vented, used on lease or sold)	Sold	Perforations