

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone (316) 262-8427

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-13-84 11-21-84 11-21-84
Spud Date Date Reached TD Completion Date

4208' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

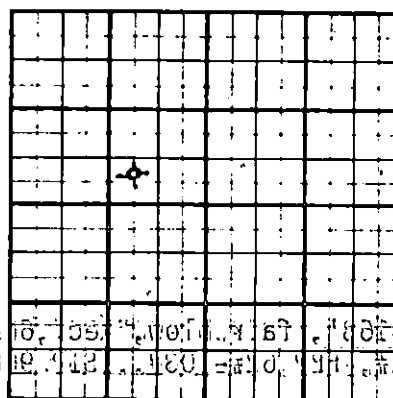
095
API NO. 15-097-21 501-0000
County Kingman
20' N of
C W/2 SE NW Sec 11 Twp 30S Rge 7 East West

2990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Muller 'B' Well # 1
Field Name Spivey-Grabs

Producing Formation None

Elevation: Ground 1454' KB 1459'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 84-851

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner
5280 Ft West from Southeast Corner
Sec 13 Twp 30S Rge 7 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts - Partner

Title C. W. Sebitts - Partner Date 12-04-84

Subscribed and sworn to before me this 4th day of December 1984

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



DEC 4 1984
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

12-4-84

Sec 11 Twp 30S Rge 7 W

Operator Name Pickrell Drilling Company Lease Name Muller 'B' Well # 1

Sec. 11 Twp. 30S Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST#1, 3695'-4713', 30"-60"-90"-90", Rec. 90' VSOCWtr 180' SW, IFP 31#-93#, FFP 103#-175#, ISIP 1397#, FSIP 1366#.

Heebner	3074	(-1614)
Lansing	3285	(-1826)
Stark	3726	(-2267)
Base Kansas City	3825	(-2366)
Mississippian LST	4121	(-2662)
Mississippian Chert	4130	(-2671)

DST#2, 4132'-4145', 30"-60"-90"-90", strg blow, GTS 15", 2nd op flow 20" 34MCF, 30" 26MCF, 40" 19MCF, 50" 14MCF, 60" 9MCF, 70" 8MCF, 80" & 90" 7MCF, Rec. 140' SGCM, IFP 62#-72#, FFP 72#-93#, ISIP 1069#, FSIP 946#.

DST#3, 4145'-4158', 30"-60"-30"-30", Rec. 60'M, IFP 31#-31#, FFP 41#-52#, ISIP 62#, FSIP 62#.

DST#4, 4158'-4168', fair blow, Rec. 60' mud, 120' mdy SW, IFP 21#-41#, FFP 62#-103#, ISIP 966#, FSIP 946#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	215' KB	60/40 poz	170	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

