

TYPE:

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,426-00-00

ADDRESS 500 Heritage Park Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Early

ADDRESS Wichita, Kansas 67202 WELL NO. 3

DRILLING Sweetman Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 500 Heritage Park Place the NE/4 (Qtr.) SEC 9 TWP 30 RGE 7 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

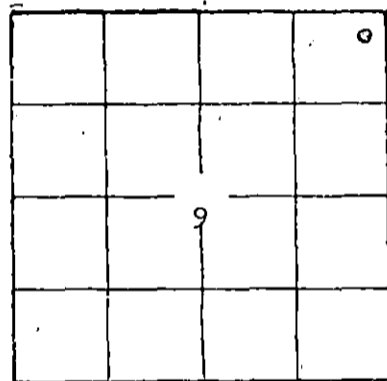
TOTAL DEPTH 4200 PBD 4155

SPUD DATE 2-16-84 DATE COMPLETED 3-10-84

ELEV: GR 1448 DF 1455 KB 1458

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7122



Amount of surface pipe set and cemented 263 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

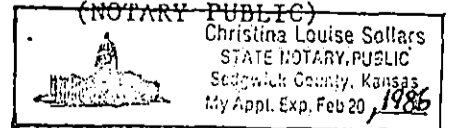
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86



** The person who can be reached by phone for any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 24 1984 CONSERVATION DIVISION Wichita, Kansas

4-24-84

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4095-4122' (Mississippian) 30-45-90-60 Gas to surface in 10 minutes. Gauge 132,000 CFG in 60" and stab. Rec. 90' oil and gas cut watery mud, 310' heavily oil cut watery mud, No free water. ISIP 943# FSIP 882# FP 142-142# 142#-142#</p> <p>DST #2 4131-4160' (Mississippian) 30-45-90-60 Rec. 60' mud with a few oil spots. ISIP 294# FSIP 325# FP 60-60# 60-71#</p>				<p>ELECTRIC LOG TOPS</p> <p>Heebner 3066(-1608) Lansing 3290(-1832) Kansas City 3560(-2102) Stark 3708(-2250) Cherokee 3967(-2509) Mississippian 4094(-2636) LTD 4200(-2742)</p>	
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	263'	Common	175	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4197'	Common	150	1/4# Flocele/sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
			4	DP Jet	4100-4110
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" EUE	4095'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gallons 15% FE	4100-4110
Frac: 8000 gallons Versagel 1400 LT x 7500# 20-40 sand	4100-4110

Date of first production 3-10-84	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production -I.P. Oil 15 bbls. 1200 MCF	Gas 1500 MCF	Water %
Disposition of gas (vented, used on lease or sold) Sold	Gas-oil ratio 5000/1	CFPB
Perforations 4100-4110		

APR 2 1984
MCCOY PETROLEUM CORP.
2800 W. 12th St.
Oklahoma City, Oklahoma

TYPE

AFFIDAVIT OF COMPLETION FORM

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LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,425

ADDRESS 500 Heritage Park Place COUNTY Kingman
Wichita, Kansas 67202 FIELD Spivey-Grabs Field

** CONTACT PERSON Roger McCoy PROD. FORMATION Kansas City
PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Kohman

ADDRESS Wichita, Kansas WELL NO. 7

DRILLING Sweetman Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 2310 Ft. from North Line of (C)
Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 30 RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	8		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4250' PBTB 4208'

SPUD DATE 2-7-84 DATE COMPLETED 3-2-84

ELEV: GR 1479 DF 1486 KB 1489

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7122

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN ROGER McCOY, being of lawful age, hereby certifies that:

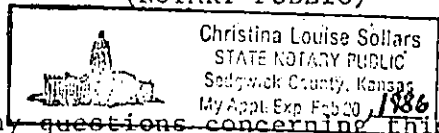
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John Roger McCoy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

Christina Louise Sollars
(NOTARY PUBLIC)

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RECEIVED STATE CORPORATION COMMISSION

APR 24 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Kohman

SEC. 8 TWP. 30 RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>See Page 2 for DST Info.</p>			ELECTRIC LOG TOPS	
			Heebner	3089(-160)
			Lansing	3317(-182)
			Kansas City	3590(-210)
			Stark	3736(-224)
			Swope Porosity	3746(-225)
			Hertha Porosity	3777(-228)
			Cherokee	3986(-229)
			Mississippian	4104(-261)
			LTD	4250(-276)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Revised)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4248	Common	175	1/4# Flocele/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	SSB Jet	3778-3781'
TUBING RECORD			4	SSB Jet	3746-3749'
Size	Setting depth	Packer set at	4	SSB Jet	3717-3720'
2-3/8" EUE	3806'		4	SSB Jet	3633-3636'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid 500 MCA 15%				3778-3781'	
Acid 500 MCA 15%				3746-3749'	
Acid 250 MCA 15%				3633-3636'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3-1-84		Pump		40'	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	102	75	40%	735	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			3633-36; 3717-20; 3746-49; 3778-81'		

ACO-1
McCoy Petroleum Corp.
Kohman Lease

OPERATOR McCoy Petroleum Corp. LEASE NAME Kohman #7

SEC. 8 TWP. 30 RGE. 7

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 1333-1374(Krider) 30-30-30-30 Fair blow. Rec. 30' mud. ISIP 105# FSIP 105# FP 95-95# 95-95#				
DST #2 3625-3642' (KC "B" zone) 30-45-60-60 Gas to surface in 7 minutes. Stab. @ 126,000 CFGPD Rec. 60' gas cut mud. ISIP 1489# FSIP 1439# FP 71-71# 71-71#				
DST #3 3716-3732' (KC "C" zone) 30-45-60-60 Gas in 9" of 2nd open Gauge 16,700 CFGPD/60" Rec. 45' ogcm, 62' hogcm, 186' gsy mdy oil, 62' froggy, sli wtry, oil, 124' water. ISIP 1439# FSIP 1419# FP 81-111# 142-203#				
DST #4 3736-3754' (KC Swope) 30-45-60-60 Rec. 2300' gas in pipe, 30' sli ogcm, 62' ogcm, 62' hogcm, 62' froggy mdy oil, 62' froggy oil. ISIP 1358# FSIP 1338# FP 71-81# 111-121#				
DST #5 3770-3784' (KC Hertha) 30-45-60-60 Gas to surface in 29 minutes. Gauge 17,200 CFGPD/60" on 2nd open. Rec. 45' hogcm, 150' froggy oil, 248' clean gassy oil. ISIP 1145# FSIP 1125# FP 101-111# 142-193#				