

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,278-00-00

ADDRESS One Main Place/Suite 410 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs Field

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Rago Junction

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION E/2 SE NE

DRILLING Sweetman Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR 1980 Ft. from North Line of

ADDRESS One Main Place/Suite 410 the NE (Qtr.) SEC 9 TWP 30 RGE 7W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

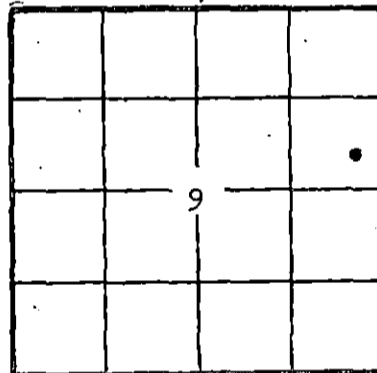
TOTAL DEPTH 4200' PBD 4056'

SPUD DATE 9-10-82 DATE COMPLETED 9-27-82

ELEV: GR 1446 DF 1453 KB 1456

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,840)



KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

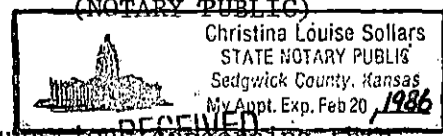
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 19 82.

MY COMMISSION EXPIRES: February 20, 1986

Handwritten signature of Christina Louise Sollars (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning information.

STATE CORPORATION COMMISSION RECEIVED

OCT 04 1982 CONSERVATION DIVISION Wichita, Kansas 10-4-82

OPERATOR McCoy Petroleum Corporation LEASE #1 Rago Junction SEC. 9 TWP. 30 RGE. 7W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 4105-4124' (Mississippian) 30-45-60-60 Gas in 2" on 2nd open Gauge 6,953 CFG in 5" Gauge 8,560 CFG in 60" Recovered 5' of mud. ISIP 904# FSIP 883# FP 104-83# 52-52#				SCHLUMBERGER TOPS	
DST #2 4124-4150' (Mississippian) 30-45-60-60 Gas to surface in 8" Stab. @ 47,700 CFG in 30" on 2nd open. Recovered 90' heavy oil and gas cut mud. 180' froggy oil. ISIP 1091# FSIP 1070# FP 83-62# 104-80#				Heebner Lansing Kansas City Stark Cherokee Mississippian LTD	3068(-1612) 3300(-1844) 3570(-2114) 3716(-2260) 3974(-2518) 4100(-2644) 4199(-2743)

Report of all strings set— surface, intermediate, production, etc: CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8"	24#	265'	Common	175	2% gel, 3% cal chlor
Production Csg.	7-7/8"	4-1/2"	10.5#	4097'	RFC	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DML	4122-4130'

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Amount and kind of material used	Depth interval treated
2-3/8" EUE	4152'	500 gallons 15% NE Acid	4122-4130'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-25-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	22.53 bbls.	48 MCF	% 3 bbls.	2.130 CFPB

Disposition of gas (vented, used on lease or sold) Sold

Perforations 4122-4130' (Mississippian)