

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,815-00-00 ORIGINAL

County KINGMAN
SW NE SE Sec. 10 Twp. 30 Rge. 7 X N

Operator: License # 6236

Name: MTM PETROLEUM, INC.

Address P.O. BOX 82

City/State/Zip SPIVEY KS 67142

Purchaser: Aquila

Operator Contact Person: MARVIN A. MILLER

Phone (620) 532-3794

Contractor: Name: DUKE DRILLING CO, INC.

License: 5929

Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: KCC

Well Name: OCT 08 2002

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

06-26-02 07-02-02 07-09-02
Spud Date Date Reached TD Completion Date

1650' Feet from S (circle one) Line of Section
990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name KREHBIEL A Well # 2

Field Name SPIVEY-GRABS-BASIL

Producing Formation MISSISSIPPIAN

Elevation: Ground 1438' KB 1446'

Total Depth 4224' PBTD

Amount of Surface Pipe Set and Cemented at 224' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan See 10-16-02
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 400 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

NW Quarter Sec. 20 Twp. 30 S Rng. 8 X W

County KINGMAN Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title MARVIN A. MILLER, PRESIDENT Date 10-07-02

Subscribed and sworn to before me this 7th day of October, 2002

Notary Public [Signature] KATHY HILL

Date Commission Expires 01-04-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Release
10/05/2002

KATHY HILL
Notary Public - State of Kansas
My Appl. Expires 01-04-03

RECEIVED
OCT 09 2002
KCC WICHITA 10-9-02
Form ACO-1 (7-91) From Confidential

SIDE TWO

Operator Name MTM PETROLEUM, INC. Lease Name KREHBIEL A Well # 2
 Sec. 10 Twp. 30 Rge. 7 East West
 County KINGMAN COUNTY, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner SH.	3068
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3274
List All E.Logs Run:		Kansas City	3575
Dual Induction		B/Kansas City	3826
Dual Compensated Porosity		Mississippian	4130
Sonic Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	224'	60/40 Poz	150	3%cc 2% gel
Production	7 7/8	4 1/2	10.5	4223'	ASC	125	5#/sk Kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 3/8 HEC 4130-4140	1000 gal. 15% Fe Acid	4140

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4117'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>8-03-02</u>				
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>40</u> Mcf	Water <u>28</u> Bbls.	Gas-Oil Ratio <u>20:1</u> Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

RECEIVED CONFIDENTIAL

KCC

OCT 08 2002

ORIGINAL

OCT 09 2002
KCC WICHITA

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

10504

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE 7-3-02	SEC. 10	TWP. 30	RANGE 7w	CALLED OUT 3:00 Am	ON LOCATION 4:00 Am	JOB START 9:05	JOB FINISH 9:40 Am
LEASE Krehbiel		WELL# A-1	LOCATION Rago Jct 16, 74s, to curve	COUNTY Kingman	STATE KS		
OLD OR NEW (Circle one)			west side				

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 4 1/2 x 10.5" DEPTH 4216
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 900 MINIMUM
 MEAS. LINE SHOE JOINT 38.50
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 67 Bbls Freshwater

OWNER MTM Petroleum
 CEMENT
 AMOUNT ORDERED 25 sx 60:40:4
 125 sx ASC + 5" Kotseal
 500 Gal mud-clean
 COMMON 15 sx A @ 6.65 99.75
 POZMIX 10 sx @ 3.55 35.50
 GEL 1 sx @ 10.00 10.00
 CHLORIDE @
 ASC 125 sx @ 8.50 1062.50
 Kotseal 625 @ .50 312.50
 Mudclean 500 Gal @ .75 375.00

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 347 HELPER Mark Brungardt
 BULK TRUCK
 # 356 DRIVER Mark Haas
 BULK TRUCK
 # DRIVER

HANDLING 186 sx @ 1.10 204.60
 MILEAGE 186 x .04 x 35 260.40
 TOTAL 2342.75

2,360.25

REMARKS:

SERVICE

Pipe on bottom, drop ball + break circulation
 Circulate for 30 minutes
 Pump 500 Gal. Mud-clean Flush
 Plug Rat + mouse hole w/25 sx 60:40:4
 Mix + pump 125 sx ASC + 5" Kotseal
 Wash out Pump + lines Release plug
 Disp w/67 Bbls Freshwater, Pump plug Flat Hdl.

DEPTH OF JOB 4216
 PUMP TRUCK CHARGE 1195.00
 EXTRA FOOTAGE @
 MILEAGE 35 @ 3.00 105.00
 PLUG TRP @ 48.00
 @
 @

TOTAL 1348.00

CHARGE TO: MTM Petroleum

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- Reg Guide shoe @ 125.00
 1- AFD INSERT @ 210.00
 @
 @
 @

TOTAL 335.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX

TOTAL CHARGE 4043.33

DISCOUNT 404.33 IF PAID IN 30 DAYS

NET 3638.98

Release

NOV 05 2003

From

Confidential

PRINTED NAME

