

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5420
name White & Ellis Drilling Co.

Wellsite Geologist Calvin Jones
Phone

PURCHASER Koch

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-6-84 12-27-84 1-21-85
Spud Date Date Reached TD Completion Date

4196 4142
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-095-21,503-00-00

County Kingman

Approx. NW NE SE Sec 9 Twp 30 Rge 7 East West

2290 Ft North from Southeast Corner of Section
930 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

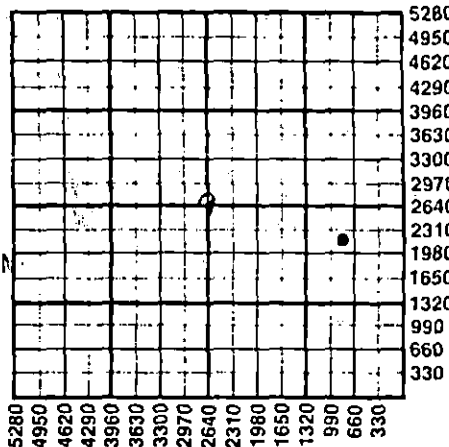
Lease Name M. C. Simon Well# 1-9

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1439 KB 1443

Section Plat



4-26-85

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-7122

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 4-24-85

Subscribed and sworn to before me this 24th day of April 19 85

Notary Public Deborah Ann Paulus; Notary Public

Date Commission Expires January 8, 1988
DEBORAH ANN PAULUS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 1/8/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 RGS Plug Other (Specify)

Sec. 9 Twp. 30 Rge. 7 East

Operator Name McCoy Petroleum Corp. Lease Name M.C. Simon Well# 1-9 SEC 9 TWP 30 RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4094-4107'
 Open 30", S.I. 60", Open 45", S.I. 90"
 Strong blow.
 Rec. 40' slightly gassy mud,
 ISIP 303# FSIP 550#
 FP 44-46# 46-48#

Name	Top	Bottom
Heebner	3064(-1621)	
Lansing	3300(-1857)	
Kansas City	3564(-2121)	
Stark	3710(-2267)	
Cherokee	3966(-2523)	
Mississippian	4088(-2645)	
LTD	4196(-2752)	

DST #2 4108-4130'
 Open 30", S.I. 60", Open 60", S.I. 120"
 Gas to surface in 5" on 2nd open.
 Gauge 10,700 CFGPD and stab.
 Rec. 60' gassy mud,
 60' oil cut gassy mud, 20% oil.
 ISIP 1017# FSIP 1006#
 FP 26-28# 28-37#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	213'	common	125	3% cc
Production	7-7/8"	4-1/2"	10.5#	4196'	common	150	1/2# Flocele/sk.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
3	4106-4118'			1000 gal. 15% FE Acid Frac: 7500 gal. Versagel x 6500# sand		4106-4118'	
TUBING RECORD size 2-3/8" EUE at 4086' packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 2-19-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil 17 Bbls	Gas 23 MCF	Water 62 Bbls	Gas-Oil Ratio 1377	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 4106-4118'
 Mississippian

Dually Completed.
 Commingled